

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4707
Name Carl Boxberger Oil, Inc.
Address P. O. Box 1604
Great Bend, KS 67530
City/State/Zip

Purchaser none

Operator Contact Person Keith Lumpkins
Phone (316) 793-6032

Contractor: License # 6427
Name Rosencrantz - Bemis

Wellsite Geologist none
Phone

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
 Dry - K- Other (Core, Water Supply etc)

If OWNO: old well info as follows:
Operator Crude Recovery Corporation
Well Name Krankenberg #1
Comp. Date 12-12-84 Old Total Depth 3703

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-16-88 12-19-88 12-19-88
Spud Date Date Reached TD Completion Date
460 -
Total Depth PBTD

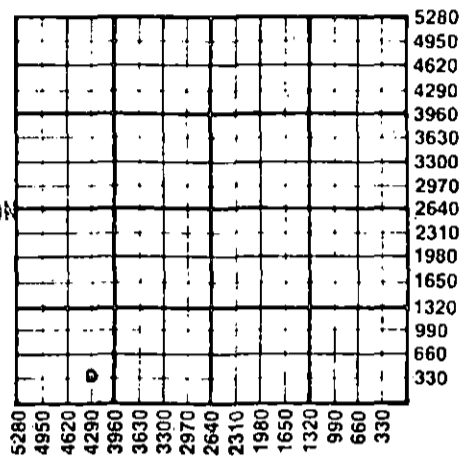
Amount of Surface Pipe Set and Cemented at 254 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
if alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

LOST HOLE A/I Bro

API No. 15-185-22,129-000!
County Stafford
SE SW SW Sec. 6 Twp 22 Rge 12 East
330 Ft North from Southeast Corner of Section
4260 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Krankenberg Well # 1
Field Name Drach
Producing Formation Lost Hole
Elevation: Ground 1871 KB 1874

Section Plat



6-6-89
RECEIVED
CORPORATION COMMISSION
JUN 6 1989
CONS. DIVISION
WICHITA, KANSAS

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring
D & A Lost Hole

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater (Well) Ft North from Southeast Corner
Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water (Stream, pond etc) Ft North from Southeast Corner
Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl W. Boxberger
Title President Date 6/5/89

Subscribed and sworn to before me this 5th day of June 1989.
Notary Public Dianne M. Willesden
Date Commission Expires June 28, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
6-6-89



Sec. 6 Twp 22 Rge 12 East

Operator Name Carl. Boxberger Oil, Inc. Lease Name Krankenberger Well # 1

Sec. 6 Twp. 22S Rge. 12 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No

Formation Description [] Log [] Sample

Name Top Bottom

OWWOA - LOST HOLE

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Purpose of String Size Hole Size Casing Weight Setting Type of #Sacks Type and Percent
Drilled Set (In O.D.) Lbs/Ft. Depth Cement Used Additives
SURFACE 7.7/8" 8.5/8" 20# 265' COM 200 2% gel

METHOD OF COMPLETION Production Interval

Disposition of gas: [] Vented [] Open Hole [] Perforation
[] Sold [] Other (Specify)
[] Used on Lease [] Dually Completed
[] Commingled