

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5407 EXPIRATION DATE 6-30-83

OPERATOR Hupfer Oil & Gas API NO. 15-185-21,685-0000

ADDRESS 3711 Country Lane COUNTY Stafford

Hays, Kansas 67601 FIELD Drach

** CONTACT PERSON Dennis D. Hupfer PROD. FORMATION
PHONE 913-628-8666

PURCHASER LEASE Hullman

ADDRESS WELL NO. D-1

WELL LOCATION NE - SE - NE

DRILLING H-30, Inc. 330 Ft. from East Line and

CONTRACTOR CONTRACTOR ADDRESS 251 North Water Suite #10 990 Ft. from South Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 6 TWP 22 RGE 12W.

PLUGGING Sun Oil Well Cementing WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS Box 169 (Office Use Only)

Great Bend, Kansas 67530

TOTAL DEPTH 3750 PBTD

SPUD DATE Nov. 14, 1982 DATE COMPLETED Nov. 21, 1982

ELEV: GR 1875 DF 1878 KB 1880

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 303 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis D. Hupfer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis D. Hupfer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of January

19 83.



MY COMMISSION EXPIRES: _____

Kristie A. Hutchinson
(NOTARY PUBLIC)
RECEIVED 1-5-83
STATE CORPORATION COMMISSION
JAN 05 1983
CONSERVATION DIVISION
WICHITA, KANSAS

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Hupfer Oil & Gas LEASE Hullman SEC. 6 TWP. 22 RGE. 12W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. D-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale	3164	-1284	Heebner	3164
Lime	3182	-1302	Toronto	3182
Shale	3198	-1315	Douglas	3198
Lime	3296	-1416	Brown Lime	3296
Lime/Shale	3312	-1432	Lansing	3312
Lime/Shale	3534	-1654	Base K.C.	3534
Chert	3565	-1685	Viola	3565
Shale	3612	-1732	Simpson Shale	3612
Dolomite	3672	-1792	Arbuckle	3672
Geologist: Bobby Beard				
DST #1 - Lansing - 3334 to 3390. 30-30-30-30. Recovered 10 ft. mud, 1 ft. oil. IBHP 86, FBHP 75, IFP 75-64, FFP 86-64.				
DST #2 - Lansing - 3429 to 3480. 30-30-30-30. Recovered 30 ft. mud specked oil. IBHP 343, FBHP 161, IFP 75-54, FFP 86-54.				
DST #3 - Arbuckle - 3594 to 3622 - 45-30-45-30. 35 ft. mud. IBHP 97, FBHP 97, IFP 86-86, FFP 97-97.				
DST #4 - Arbuckle - 3670 to 3678. 45-30-45-30. Recovered 440 ft. muddy gassy water. IBHP 494, FBHP 365, IFP 97-101, FFP 150-150.				
DST #5 - Arbuckle - 3697 - 3709 - 45-45-45-45. Recovered 40 ft. watery mud. IBHP 214, FBHP 107, IFP 43-43, FFP 54-54.				
DST #6 - Arbuckle - 3708-3730 - 45-30-45-30. Recovered 300 ft. gas cut muddy water. IBHP 1011, FBHP 979,, IFP 64-75, FFP 118-129.				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	303	60/40 Poz	200	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
	MCF	bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	CFPB

TYPE

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(Office Use Only)

KCC _____
KGS _____

SWD/REP _____
PLG.

Amount of surface pipe set and cemented 303 DV Tool Used? _____

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[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of January

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Kristie A. Hutchinson
(NOTARY PUBLIC)
RECEIVED 1-5-83
STATE CORPORATION COMMISSION
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

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Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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