

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5215 EXPIRATION DATE _____

OPERATOR Lee Phillips Oil Company API NO. Not Assigned

ADDRESS 125 N. Market, Suite 1532 COUNTY Stafford

Wichita, Kansas 67202 FIELD OWWO Radium Twst

** CONTACT PERSON Lee Phillips, III PROD. FORMATION _____
PHONE (316)-264-6392

PURCHASER _____ LEASE Dewey

ADDRESS _____ WELL NO. 1

DRILLING Woodman & Iannitti Drilling Company WELL LOCATION SE NW NE

CONTRACTOR _____ 990 Ft. from North Line and

ADDRESS 1022 Union Center 990 Ft. from West Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 8 TWP 22 RGE 14 (W).

PLUGGING Halliburton Services WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS Box 579 KCC

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 3919' PBTD _____ SWD/REP _____

SPUD DATE 7-20-83 DATE COMPLETED 7-22-83 PLG. _____

ELEV: GR 1951 DF 1949 KB _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 225' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion D&A. Other completion _____ NGPA filing _____

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NGPA RECEIVED
STATE CORPORATION COMMISSION
OCT 3 1983
CONSERVATION DIVISION
Wichita, Kansas

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.T. Woodman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of August, 1983.

KATHRYN A. VOIGT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 7-20-85

Kathryn A. Voigt 8-11-83
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 20, 1985

Kathryn A. Voigt RECEIVED

** The person who can be reached by phone regarding any questions concerning this information. AUG 11 1983

ACO-1 WELL HISTORY

SIDE TWO OPERATOR Lee Phillips Oil Company LEASE NAME Dewey

SEC. 8 TWP. 22 RGE. 14 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---|-----|--------|------|-------|
| Check if no Drill Stem Tests Run: _____ Check if samples sent to Geological Survey: _____ Cement 0 Fillup 722 Washdown 3409 | | | | |
| RECEIVED STATE CORPORATION COMMISSION OCT 3 1983 CONSERVATION DIVISION Wichita, Kansas | | | | |
| If additional space is needed use Page 2, | | | | |

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINEP. RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| | | |

| Estimated Production - I.P. | Oil | Gas | Water % | Gas-oil ratio |
|-----------------------------|-----|-----|---------|---------------|
| | | | | |

| Perforations |
|--------------|
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