

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5215 EXPIRATION DATE June 30 annually  
 OPERATOR Lee Phillips Oil Co. API NO. 15-185-21,677-0000  
 ADDRESS 125 N. Market, Suite 1532 COUNTY Stafford  
Wichita, Kansas 67202 FIELD Radium Townsite  
 \*\* CONTACT PERSON Lee E. Phillips III PROD. FORMATION Kansas City & Simpson  
 PHONE 264 6392

PURCHASER Farmland Industries LEASE Estes  
 ADDRESS Kansas City, Mo. WELL NO. #2  
 DRILLING CONTRACTOR Woodman-Iannitti Drilling Co. WELL LOCATION NE SW SE  
 ADDRESS Wichita, Kansas 67202 990 Ft. from West Line and  
1008 Douglas Bldg. / 104 S. Broadway 990 Ft. from South Line of (E)  
 the SE (Qtr.) SEC 8 TWP 22S RGE 14 (W).

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)

		*	

KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 3895 PBDT 3825  
 SPUD DATE 10-29-82 DATE COMPLETED 11-6-82  
 ELEV: GR 1953 DF 1955 KB 1958  
 DRILLED WITH (~~CABLE~~) (ROTARY) (~~AKK~~) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 330 DV Tool Used? no  
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lee E. Phillips III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lee E. Phillips III  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of March, 19 83.

NELLE A. SALMON  
 STATE NOTARY PUBLIC  
 Sedgwick County, Kansas  
 MY COMMISSION EXPIRES: 10-16-85

RECEIVED  
 STATE CORPORATION COMMISSION  
3-14-83  
 MAR 14 1983

Nelle A. Salmon  
 (NOTARY PUBLIC)

CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					
X Check if samples sent to Geological Survey					
Sand		180		Heebner	3350
Shale w/sand streaks		300		Lans, KC	3480
Sand		412		BKC	3712
Shale		874		Cong.	3770
Anhydrite		897		Viola	3802
Shale		965		Simpson sh	3836
Shale		1791		Simpson sd	3852
Shale		2025		Arbuckle	3889
Lime & shale		2510			
Shale & lime		2710			
Lime & shale		3485			
Lime		3608			
Lime & shale		3652			
Lime		3733			
Lime & shale		3850			
Lime		3870			
Lime & shale		3895			
R.T.D.		3895			
DST #1: 3626-50, open 30-30-30-30, vwb, Rec. 5' vslocm. IBHP-876#, FBHP 853#, IFP 22-22#, FFP 34-34#.					
DST #2: 3812-70, 30-60-30-60, vwb for 25", Rec. oil specked mud, No pressures, Stylus failure.					
If additional space is needed use Page 2,					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or.. (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2"	8 5/8"		330	common	280	
production	7 7/8"	5 1/2"		3890	common	200	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			total 12 shots		3859-62
TUBING RECORD			total 16 shots		3794-98
			total 12 shots		3669-72
Size 2 1/2"	Setting depth 3820	Packer set at 3640 - 3690	Total 12 holes		3605-3609

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 gal acid @ 3794-98, 3000 gal. acid @ 3669-72, 4000 gal. acid @ 3605-09.	

Date of first production 2-17-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 30
Estimated Production -I.P. 30	Oil bbls. none	Gas bbls. none
Water MCF % 28	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations