

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5215 EXPIRATION DATE 6-30-83

OPERATOR Lee Phillips Oil Company API NO. 15-185-21,677-0006

ADDRESS 125 N. Market, Suite 1532 COUNTY Stafford

Wichita, Kansas 67202 FIELD Radium Townsite

** CONTACT PERSON Lee E. Phillips III PROD. FORMATION

PHONE 264-6392

PURCHASER LEASE Estes

ADDRESS WELL NO. 2

WELL LOCATION NE SW SE

DRILLING Woodman & Iannitti Drilling Company 990 Ft. from West Line and

CONTRACTOR 990 Ft. from South Line of

ADDRESS 1008 Douglas Building the SE (Qtr.) SEC 8 TWP 22 RGE 14 (W).

Wichita, Kansas 67202

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked]

TOTAL DEPTH 3895' PBTD SWD/REP

SPUD DATE 10-29-82 DATE COMPLETED 11-6-82 PLG.

ELEV: GR 1953 DF 1955 KB 1958

DRILLED WITH ~~CONDEX~~ (ROTARY) ~~CONDEX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 330' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION 12-7-82

DEC 7 1982

A F F I D A V I T

CONSERVATION DIVISION Wichita, Kansas

Lee E. Phillips III, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lee E. Phillips III (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of December

19 82

NELLE A. SALMON STATE NOTARY PUBLIC Sedgewick County, Kansas

Nelle A. Salmon (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-16-85

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand	0	180		
Shale w/ Sand Streaks	180	300		
Sand	300	412		
Shale	412	874	Heebner	3350
Anhydrite	874	897	Lans. KC	3480
Shale	897	965	BKC	3712
Shale	965	1791	Cong.	3770
Shale	1791	2025	Viola	3802
Lime & Shale	2025	2263	Simpson sh	3836
Lime & Shale	2263	2510	Simpson sd	3852
Shale & Lime	2510	2710	Porosity	3859
Lime & Shale	2710	2928	Arb.	3889
Lime & Shale	2928	3060		
Lime & Shale	3060	3215	LTD	3895
Lime & Shale	3215	3228		
Lime & Shale	3228	3355		
Lime & Shale	3355	3485		
Lime	3485	3608		
Lime & Shale—K.C.	3608	3652		
Lime	3652	3733		
Lime & Shale	3733	3850		
Lime	3850	3870		
Lime & Shale	3870	3885		
Lime & Shale	3885	3895		
R.T.D.	3895			
DST #1: 3626-50, open 30,30,30,30,vwb, Rec. 5' vslosm. IBHP 876#,FBHP 853#.				
IOP: 22-22, FFP 34-34,				
DST#2: 3812-70, open 30,60,30,60, vwk for 25". Rec. 15' ospm. No pressures.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		330'	Common	280	
Production	7-7/8"	5-1/2"		3890'	Common	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			total 12 shots		3859-62
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. acid, Frac w/5,000# 10-20 & 5,000# 20-40 - 500 BW	3859-62
shut in for orders.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil 1/2 bbls. Gas MCF 20% Water 20% Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations