

TYPE ✓ AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5215 EXPIRATION DATE \_\_\_\_\_

OPERATOR Lee Phillips Oil Company API NO. Not Assigned

ADDRESS 125 N. Market, Suite 1532 COUNTY Stafford

Wichita, Kansas 67202 FIELD OWWO Radium Twst

\*\* CONTACT PERSON Lee Phillips, III PROD. FORMATION \_\_\_\_\_

PHONE (316)-264-6392

PURCHASER \_\_\_\_\_ LEASE Dewey

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION SE NW NE

DRILLING Woodman & Iannitti Drilling Company 990 Ft. from North Line and

CONTRACTOR 1022 Union Center 990 Ft. from West Line of

the NE (Qtr.) SEC 8 TWP 22 RGE 14 (W).

ADDRESS Wichita, Kansas 67202

PLUGGING Halliburton Services WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS Box 579 KCC

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 3919' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 7-20-83 DATE COMPLETED 7-22-83 PLG. \_\_\_\_\_

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_ NGPA \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented \_\_\_\_\_ DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion D&A. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED  
STATE COMMISSION  
8-11-83  
AUG 11 1983

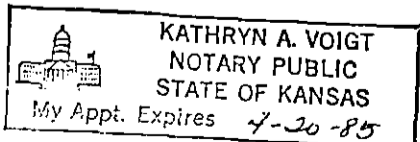
A F F I D A V I T

K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained herein are true and correct.

K.T. Woodman  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of August, 1983.



Kathryn A. Voigt  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 20, 1985

Kathryn A. Voigt

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Lee Phillips Oil Company LEASE NAME Dewey

SEC. 8 TWP. 22 RGE. 14 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey.				
Cement	0	722		
Fillup	722	3409		
Washdown	3409	3919		

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINEP. RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -T.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS

Perforations