

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5215  
name Lee Phillips Oil Company  
address 125 No. Market, Suite 1532  
Wichita, Kansas 67202  
City/State/Zip

Operator Contact Person Lee E. Phillips III  
Phone (316) 264-6392

Contractor: license # 5122  
name Woodman-Jannitti Drilling Company

Wellsite Geologist Chuck Immich  
Phone 316 684-5500

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
10-31-84 11-6-84 11-6-84  
Spud Date Date Reached TD Completion Date  
4032 3963  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 344 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-185-22,110-0000

County Stafford

NE NW SE Sec. 8 Twp. 22-S Rge. 14 East West

2310 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

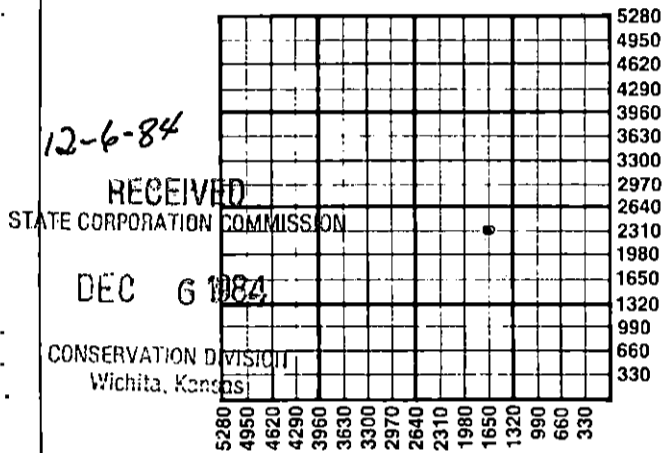
Lease Name Estes Well# 3

Field Name Radium Twist TOWNSITE

Producing Formation Lansing/KC

Elevation: Ground 1952 KB 1957

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Kelly's Water Well  
Division of Water Resources Permit # Service

Groundwater 2385' Ft North From Southeast Corner and  
1650' Ft. West From Southeast Corner of  
Sec 8 Twp 22 Rge 14  East  West

Surface Water Ft North From Southeast Corner and  
Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lee Phillips III  
Title Owner Date 12-5-84

Subscribed and sworn to before me this 5th day of December 1984

Notary Public Alice M. Oaks  
Date Commission Expires 5-10-88  
ALICE M. OAKS  
State of Kansas  
My Appt. Exp. May 10, 1988

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 22 Twp. 22 S. Rge. 14 E.

Operator Name LEE PHILLIPS OIL COMPANY Lease Name Estes Well# 3 SEC. 8 TWP. 22S RGE. 4  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<b>Formation Description</b> <input type="checkbox"/> Log <input type="checkbox"/> Sample	<b>Name</b>	<b>Top</b>	<b>Bottom</b>
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No				
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No				

Sand	0	175	Anhydrite	873	+1084
Shale	175	322	Heebner	3350	-1393
Shale and Sand	322	344	Brown lime	3472	-1515
Shale	344	885	Lansing	3480	-1523
Anhy	885	1650	Base K.C.	3712	-1755
Shale	1650	2700	Conglomerate	3742	-1785
Shale & Lime	2700	3533	Viola	3795	-1838
Lime	3533	3983	Simpson shale	3830	-1873
Arbuckle	3983	4032	Simpson Sand	3847	-1890
Arbuckle	4032		Arbuckle	3883	-1926
			TD	4032	-2075

DST #1 3601 to 3617 30 30 30 30  
 Rec. 30' mud, IFP 38, FFP 38  
 Emp. 107 Hydrostatic 1979 - 1864

DST #2 3666 to 3690 -  
 30 30 30 30 - Weak blo throughout, recovered  
 15' mud, All pressures 38,  
 Hydrostatic 2017 Temperature 110

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	23#	344'	Pozmix	280	3% cc. & 2% gel.
Production	7 7/8"	5 1/2"	15#	4001	50/50 Poz	350	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3849, to 3852	Fracked 480 bbls wtr & 5000# sand	3849
4	3781 to 3786	Acidized 500 gals	3786
4	3606 to 3610	Acidized 500 gals	3610
4	3520 to 3524		

<b>TUBING RECORD</b> size 2 1/2" set at packer at 3628 & 3498	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) Will try for disposal well.
Estimated Production Per 24 Hours	Oil Bbls Gas MCF Water Bbls Gas-Oil Ratio CFPB Gravity

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  other (specify)  Fully Completed  Commingled

**PRODUCTION INTERVAL**