

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5215
name Lee Phillips Oil Company
address 125 No. Market, Suite 1532
Wichita, Kansas 67202
City/State/Zip
Operator Contact Person Lee E. Phillips III
Phone (316) 264-6392
Contractor: license # 5122
name Woodman-Iannitti Drilling Company
Wellsite Geologist Chuck Immich
Phone 316 684-5500

Designate Type of Completion
 New Well Re-Entry Workover

SWD
 Gas m Temp Abd
 Dry Other (Core, Water Supply etc.) Delayed Comp.

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10-31-84 11-6-84 11-6-84
Spud Date Date Reached TD Completion Date
4032 3963
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 344 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 185-22,110-0000

County Stafford

NE NW SE (location) Sec 8 Twp 22-S Rge 14 East West

2310 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

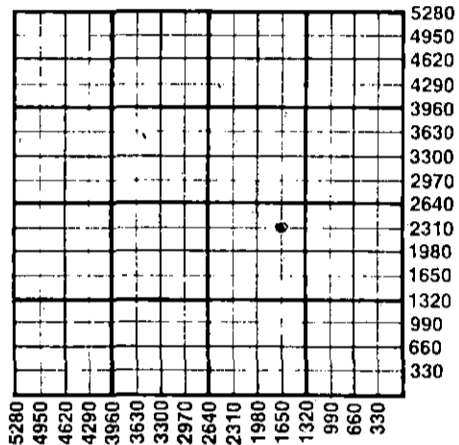
Lease Name Estes Well# 3

Field Name Radium Twist

Producing Formation Lansing/KC

Elevation: Ground 1952 KB 1957

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Kelly's Water Well
Division of Water Resources Permit # Service
 Groundwater 2385' Ft North From Southeast Corner and
1650' Ft. West From Southeast Corner of
Sec 8 Twp 22 Rge 14 East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title Owner Date 12-5-84
Subscribed and sworn to before me this 5th day of December 1984
Notary Public: ALICE M. OAKS
State Commission Expires 5-10-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug
RECEIVED
STATE CORPORATION COMMISSION
1-22-85
JAN 22 1985
Form ACO-1 (This form supercedes previous forms ACO-1 & C-10)
CONSERVATION DIVISION
Wichita, Kansas

Sec. 8 Twp 22-S Rge 14

Operator Name LEE PHILLIPS OIL COMPANY Lease Name Estes Well# 3 SEC. 8 TWP. 22S RGE. 34 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

			Name	Top	Bottom
Sand	0	175	Anhydrite	873	+1084
Shale	175	322	Heebner	3350	-1393
Shale and Sand	322	344	Brown lime	3472	-1515
Shale	344	885	Lansing	3480	-1523
Anhy	885	1650	Base K.C.	3712	-1755
Shale	1650	2700	Conglomerate	3742	-1785
Shale & Lime	2700	3533	Viola	3795	-1838
Lime	3533	3983	Simpson shale	3830	-1873
Arbuckle	3983	4032	Simpson Sand	3847	-1890
Arbuckle	4032		Arbuckle	3883	-1926
			TD	4032	-2075

DST #1 3601 to 3617 30 30 30 30
 Rec. 30' mud, IFP 38, FFP 38
 Emp. 107 Hydrostatic 1979 - 1864

DST #2 3666 to 3690 -
 30 30 30 - Weak blo throughout, recovered
 15' mud, All pressures 38,
 Hydrostatic 2017 Temperature 110

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12. 1/4"	8. 5/8"	23#	344'	Pozmix	280	3%cc. & 2% gel.
Production	7. 7/8"	5. 1/2"	15#	4001	50/50 Poz	350	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3849 to 3852	Fracked 480 bbls wtr & 5000# sand	3849
4	3781 to 3786	Acidized 500 gals	3786
4	3606 to 3610	Acidized 500 gals	3610
4	3520 to 3524		

TUBING RECORD

size 2 1/2" set at packer at 3628 & 3498 Liner Run Yes No

Date of First Production _____ Producing method flowing pumping gas lift Other (explain) Will try for disposal well.

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify) _____
 used on lease Dually Completed.
 Commingled

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API NO. 15-185-22,110-0000

County Stafford

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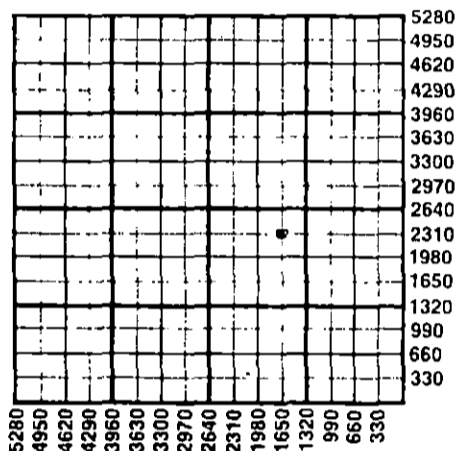
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Notary Commission Expires 5-10-88



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C Drillers Time Log Received
Distribution
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 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

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East
 West

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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls		
	Dry Hole - made saltwater disposal well.				

METHOD OF COMPLETION open hole perforation other (specify) _____
 vented sold used on lease
 Dually Completed Commingled

RECEIVED FEB 11 1985
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 Wichita, Kansas