

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7362  
name Quadel Energy Corp.  
address 1210 E. First Street  
City State Zip Wichita, KS 67214

Operator Contact Person Bill D. Hubbell  
Phone (316) 267-2493

Contractor: license # 5137  
name J. W. Drilling Co., Inc.

Wellsite Geologist Jeffrey A. Burk  
Phone (316) 262-8306

Designate Type of Completion  
New Well Re-Entry Workover  
Oil  SWD  Temp Abd  
Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
9-19-85 9-26-85 9-26-85  
pud Date Date Reached TD Completion Date  
3903  
otal Depth PBTD

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 345 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-185-22-290-0000

County Stafford

SW NW NE Sec 8 Twp 22S Rge 14 XX West  
(location)

4290' Ft North from Southeast Corner of Section  
2310' Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

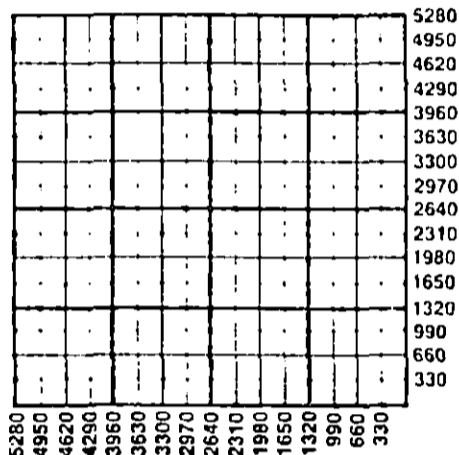
Lease Name DEWEY-STROBEL Well# 1

Field Name Radium Townsite

Producing Formation n/a

Elevation: Ground 1951 KB 1956

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # T85-837

Groundwater 4290 Ft North From Southeast Corner and  
(Well) 2310 Ft. West From Southeast Corner of  
Sec 8 Twp 22S Rge 14  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bill D. Hubbell  
Title President Date 10-8-85

Subscribed and sworn to before me this 8th day of October 1985  
Notary Public Susan G. Peeler  
Notary Commission Expires My Appt. Exp. 6-21-86

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(S) RECEIVED  
STATE CORPORATION COMMISSION

Form ACO-1 (This form supercedes previous forms ACO-1 & C-10) OCT 9 1985 10-9-85 CONSERVATION DIVISION

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1 - 3600-23,30-45-60-45, open with weak blow 1 1/2" 2nd open w/wk to 4", rec. 135' GIP, 45' heavy oil gas cut mud, IBHP 385, IFP 31-31, FFP 41-41, FBHP 187  
 DST#2 - 3641-64, 30-45-30-45, open w/weak blow decreased to 3/4" 2nd open no blow, rec. 25' mud w/oil spots in top of tool, IBHP 790, IFP 31-31, FFP 31-31, FBHP 780.  
 DST#3 - 3836-85, open tool w/weak blow 1", 2nd open blow died 15", rec. 30' mud w/oil specks in top of tool, IBHP 229, IFP 31-31, FFP 41-41, FBHP 166  
 DST#4 & #5 @ 3480' Mis runs  
 DST#6 3890-3903, 30-60-45-45, open tool w/fair 3" blow, 2nd open fair 4" blow, rec. 40' slightly oil cut mud, 60' muddy water, IBHP 966, IFP 83-93, FFP 104-114, FBHP 831

Name	Top	Bottom
Anhydrite.....	875	+1081
B/Anhydrite....	902	+1054
Heebner.....	3350	-1394
Toronto.....	3372	-1416
Douglas.....	3389	-1433
Brown Lime....	3472	-1516
Lansing.....	3482	-1526
B/Kansas City..	3713	-1757
Viola.....	3793	-1837
Simpson Shale..	3835	-1879
Simpson SS....	3854	-1898
Arbuckle.....	3887	-1931
LTD.....	3892	-1936
RTD.....	3903	-1947

DRILLERS LOG

Sand.....	0	-	200
Shales.....	200	-	300
Red Bed.....	300	-	347
Sand & Red Bed.....	347	-	880
Anhydrite.....	880	-	907
Shale & shells.....	907	-	1165
Shales & lime.....	1165	-	3440
Lime.....	3440	-	3565
Lime & shale.....	3565	-	3623
Lime.....	3623	-	3903

**CASING RECORD**  new  used

Report all strings set: conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12-1/4"	8-5/8"	28#	345	60/40. poz	225	2%gel, 3%cc

**PERFORATION RECORD**

shots per foot specify footage of each interval perforated

**Acid, Fracture, Shot, Cement Squeeze Record**

(amount and kind of material used)

Depth

.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....

**TUBING RECORD**

size set at packer at Liner Run  Yes  No

Date of First Production Producing method  flowing  pumping  gas lift  Other (explain) .....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
➔					

**METHOD OF COMPLETION**

Disposition of gas:  vented  open hole  perforation  
 sold  other (specify) .....

**PRODUCTION INTERVAL**

Dually Completed.  
 Commingled