

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7362 EXPIRATION DATE 6/30/84

OPERATOR Quadel Energy Corp. API NO. 15-185-21,740-0000

ADDRESS 1210 E. 1st St. COUNTY Stafford

Wichita, KS 67214 FIELD Radium Townsite

** CONTACT PERSON Bill D. Hubbel PROD. FORMATION Simpson Sand

PHONE 316-267-2493

PURCHASER Clear Creek, Inc. LEASE Standish

ADDRESS Century Plaza Bldg., Wichita, KS WELL NO. B-1

WELL LOCATION C NE NW

DRILLING Duke Drilling Co., Inc. 660 Ft. from North Line and

CONTRACTOR P.O. Box 823 1980 Ft. from West Line of

ADDRESS Great Bend, KS 67530 the NW (Qtr.) SEC 8 TWP 22 RGE 14 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3925 PBD

SPUD DATE 1-4-83 DATE COMPLETED 1-11-83

ELEV: GR 951' DF KB 1956

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 327 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Bill D. Hubbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Bill D. Hubbell] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of January, 1984.

SUSAN G. PEELER NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 6-21-86

[Signature of Susan G. Peeler] (NOTARY PUBLIC) Susan G. Peeler

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 2-1-84 FEB 01 1984

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Quadel Energy Corp LEASE STANDISH SEC. 8 TWP. 22 RGE. 14

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. B-1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					
Driller's Well Log attached.					
DST #1 Lansing 3592'-3624', open 15-45-15-45, rec: 10' drilling mud ISIP 609.7 FSIP 237.3, IFP 33.9/33.9 FFP 33.9/33.9					
DST #2 Viola 3798'-3840', open 30-60-15-60, rec: 3' clean oil, 10' drilling mud ISIP 101.7, FSIP 84.8, IFP 101.7/84.8 FFP 84.8/84.8					
DST #3 Simpson 3840'-3875' open 30-60-15-60, rec: 10' drilling mud with few specks oil ISIP 49.1 FSIP 32.8 IFP 8.2/8.2 FFP 8.2/8.2					
If additional space is needed use Page 2, Side 2					

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	327	50/50 pozmix	265	2% gel 3% cc.
Production	7-7/8"	5 1/2"	14#	3896	60/40 pozmix	125	2% gel 18% salt 3/4 of 1% CFR2 w/20 Bbls. salt fl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SH/foot	DML	3866'-3876'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3857.4'	-0-

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Cross link gel frac using 150 sx 20/40 and 80 sx 10/20 sand	3866'-3876'
Acidized with 500 gallons 15% HCL (MCA) Maximum pressure: 1350	

Date of first production 11/24/83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production -I.P. Oil 5 BOPD Gas -0- Water % N/A	Gas -0- MCF	Gas-oil ratio -0- CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3866'-3876'