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SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential.  Applications must be made on dual completion, conjection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	is 67202, within thirty (30) how the well was completed. hation is to be held confidential. Side One will be of public commingling, salt water disposal, rical log, sonic log, gamma ray C# (316) 263-3238.							
LICENSE # 8756 EXPIRATION DATE June, 1984								
OPERATOR <u>Milestone Petroleum Inc.</u>	API NO. <u>15-185-21,824-</u>							
ADDRESS 5613 DTC Parkway	COUNTY Stafford							
Englewood, Colorado 80111	FIELD WC							
** CONTACT PERSON John Freshwater PHONE 303/694-4100	PROD. FORMATION N/A							
PURCHASER N/A	LEASE Steckle Farms							
ADDRESS N/A	WELL NO. 11-1							
N/A	WELL LOCATION SE							
DRILLING BEREDCO INC.	2310' Ft. from South Line and							
CONTRACTOR	1650 Ft. from East Line of							
ADDRESS 401 F. Douglas, Suite #402	the (Qtr.)SEC 11TWP22S RGE 14W.							
Wichita Kansas 67202	WELL PLAT (Office							
PLUGGINGSun_CementingCONTRACTOR	Use Only)							
ADDRESS 110 North Market, #207	KCC /							
Wichita, KS 67202	KGS_V							
TOTAL DEPTH 3850' PBTD	SWD/REP PLG.							
SPUD DATE 9-5-83 DATE COMPLETED 9-10-83								
ELEV: GR - DF - KB 12'								
DRILLED WITH (京森東東京 (ROTARY) (AXXXXX TOOLS.								
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE								
Amount of surface pipe set and cemented 301	DV Tool Used? No .							
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas Dry, Disposal,							
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.								
<u>A F F I D A V I T</u>								
Dalacata B. Davasa	ing of lawful age, hereby certifies							
I am the Affiant, and I am familiar with the co	ntents of the foregoing Affidavit.							
The statements and allegations contained therein are	true and correct							
	(S. Ud terran							
CURCOTTER AND GUODN NO DEPOND NO 11 21	(Name)							
SUBSCRIBED AND SWORN TO BEFORE ME this 7th 19 83.	day ofOctober							
19	um de la							
	Hary Notes (aprice/Hallett							
MY COMMISSION EXPIRES: 8-26-87	(NOTARY PUBLIC)							
** The person who are to	RECEIVED STATE CORPORATION COMMISSION							
** The person who can be reached by phone regarding any questions concerning this information.  OCT 3 1 1983								
	. 001.9 T 1883							

	<u>estone Pet</u>		LEAS		ckle	Farms WELL NO			. 225 F	GE. 14W
Show all Important as	L IN WELL	nd contents the	reof; cored inte	rvois, and ell	drill-ste	m fests, in-	·		AL MARI CRIPTIVE	(ERS, LOGS RUN, INFORMATION.
cluding depth interval tested, cushian used, timo tool open, flowing and a FORMATION DESCRIPTION, CONTENTS, ETC.			shut-in pressu TOP	trin pressures, and recoveries.			NAME DEPTH			
Sand & Lime Shale Red Bed & Shale Lime & Shale			0 315' 460' 829'		315 ' 460 ' 829 ' 3850 '					
TO-	ΓAL ROTARY	DEPTH '	38501							
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Report of all string	s set — surfaco,	intermediate,	production, et	c. CASING	RECO	ORD (Ne	ψ) or χ	<b>(\</b> \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	<del></del> '	
Purpose of string	Sixe hole drilled	Sixe casing set (in O.D.)	Weight lbs/ft.	Setting depth	1	ype coment	50	ocks ·	Тура	end percent additives
urface	1211	8-5/8"	23#	315	60-	40 Pozmi	x 25	0	2% Ge	1, 3% CC
		·								<del></del>
					-					
	LINER RECOF	20		T	<u> </u>	DEDE	DRATION	PECOD	<u> </u>	
Top, ft.	attem, ft.	Sacks c	ement	Shote	per ft.		Size & type			th Interval
	TUBING RECO	ORD		· · · · ·						
Sixe	Setting depth	Packer	set at							
55	,	CID, FRACT	URE, SHOT,	CEMENT SO	VEEZI	RECORD				
S. Maria	Amos	ent and kind of	material used			<del></del>		Dep	th intervo	l treated ·
					<del>.</del>					<del></del>
The state of the s						· ·-			• .	
Date of first production Producting method (flowing, pumping, gas lift, etc.)						etc.)	G	ravity	y	<u> </u>
Estimated Production -I.P. bbls.				<del></del>	ľ	Weter of Gas-oil retio				
Disporition of gas (vented, used on lease or sold)  Perforation								bls.		CFPB