

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5142
name Sterling Drilling Company
address P. O. Box 129
Sterling, Kansas 67579
City/State/Zip 67579

Operator Contact Person Richard L. Mead
Phone (316) 278-2131

Contractor: license # 5142
name Sterling Drilling Company

Wellsite Geologist Wayne Lebsack
Phone (316) 938-2396

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10-26-84 11-1-84 11-15-84
Spud Date Date Reached TD Completion Date

3725' 3697'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 730 K.B. feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 185 - 22,107 - 0000

County Stafford

C. NE SE SE Sec 12 Twp 22S Rge 13 West
(Location)

.990 Ft North from Southeast Corner of Section
.330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

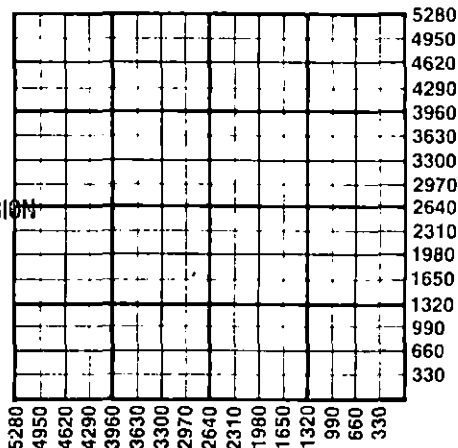
Lease Name Teichmann Well# B-1

Field Name Drach

Producing Formation D&A

Elevation: Ground 1881 KB 1891
KC-1000

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

JAN 24 1985

CONSERVATION DIVISION
Wichita, Kansas

1-24-85

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

STERLING DRILLING COMPANY

Signature F. A. Wuellner
Title Secretary Date 1-23-85

Subscribed and sworn to before me this 23rd day of January 19 85

Notary Public Agnes D. Wurst
Date Commission Expires 4-6-85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 12 Twp 22S Rge 13 West

SIDE TWO

Operator Name Sterling Drilling Company Lease Name Teichmann Well# B-1 SEC 12... TWP. 22S... RGE. 13... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Lansing: White, dense limestone with fossiliferous and vugular porosity with spotty staining.
Lansing 'd' 'k': White, dense, chalky limestone with oolitic and fossiliferous. There was light staining and traces of free oil.
Simpson: Clear, medium grained sand with some light staining and traces of free oil
Arbuckle: White, sandy, fine crystalline dolomite with regular porosity, light staining and traces of free oil.

Name	Top	Bottom
Heebner	3178	
Brown	3312	
Lansing	3330	
Viola	3576	
Simpson	3512	
Arbuckle	3668	

DST #1: 3368' - 3445' There was a fair to strong blow. Testing time intervals 30-30-30-30. The recovery was 330' of mud. Pressures ICIP 860, FCIP 721; Flow pressures 65/166; 185/231.

DST #2: 3490' - 3560' Testing time intervals 30-30-30-30. There was a strong blow with gas to the surface after 90 min. The recovery was 120' of slightly oil cut mud; 240' of heavy oil cut mud and 126' of very heavy oil cut mud. Pressures ICIP 981; FCIP 907; Flow Pressures 111/166; 166/203.

DST #3: 3610' - 3660' Testing time intervals 30-30-30-30. There was a weak blow. Recovery was 25' of mud. Pressures ICIP 129; FCIP 92; Flow Pressure 55/74, 92/92.

Sold to: Voigt Oil and Gas Company, Inc.
 1255 North Oliver Avenue
 Wichita, Kansas 67208

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12. 1/4"	8 5/8"	23#	730 K.B.	60/40 Poz.	375	2% gel; 3% cc
Production	7. 7/8"	5 1/2"	14. 5#	3723 K.B.	50/50 Poz	200	18% salt, 3/4 1% CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	3669 - 73' Set plug at 3600'			250 gal Mod 202 with NON-E			3669-73'
4	3513 - 15'			1000 gal NE 15% acid			3513-15'
4	3491 - 93'			2000 gal NE 15% acid with 14 sealer balls			3491-93'
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production D&A - Sold		size None set at		packer at			
Producing method		<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled