STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 185-22-, 107-0001
OIL & GAS CONSERVATION DIVISION	Stafford
RECOMPLETION FORM ACC-2 AMENDMENT TO WELL HISTORY	County Stafford East
	NE SE SE Sec 12 Twp 22 Rge 13 X West
Operator: License # 5057	990 Ft North from Southeast Corner of Section
Name Voigt Oil & Gas Co., Inc. Address R R 3 Box 33-B	330 Ft West from Southeast Corner of Section
Address R R 3 Box 33-B	(Note: Locate well in section plat below)
McPherson KS 67460	
Clty/State/Zip	Lease Name Teichmann B Well # 1
Purchaser Texaco Trading & Transporte	Field Name Drach pool
	Name of New Formation Kansas City
Operator Contact Person Richard H Voigt	
Phone 913-227-3241	Elevation: Ground 1881' KB 1891'
Decimants Type of Original Completion	Section Plat
Designate Type of Original Completion . X New Well Re-Entry Workover	5280
	4950
_X_OII SWD Temp Abd	4620
X OII	3960
Dry Other (Core, Water Supply etc.)	3630
	2970
Date of Original Completion: 10 Jan 85	2640
	2310
DATE OF RECOMPLETION:	
/ Mar 88	VED 990
Commenced Completed STATE CORPORA	TON COMMISSION 660
commenced completed SIMIE com and	330
Commenced Completed STATE CORPORA Designate Type of Recompletion/Workover: Designate Type of Recompletion/Workover: Plug Back Re-perforation Widen	5280 4850 3850 3850 3850 3850 3850 1320 1320 3850 3850 3850 3850 3850 3850 3850 385
Deepening Delayed Completion ${\cal U}$	42-67
CONSENT	VILIGIA DIALIZIONA
X_ Plug Back Re-perforation Wic	hita. Kansas K.C.C. OFFI Œ USE ONLY
	FLetter of Confidentiality Attached
Conversion to injection/Disposal	C Wireline Log Received
	C Drillers Timelog Received
is recompleted production:	Distribution
Commingled; Docket No.	KCC SWD/Rep NGPA KGS Plug Other
	(Specify)
Dual Completion; Docket No.	
Other (Disposal or Injection)?	4-12-59
•	olicate and filed with the Kansas Corporation Commission,
•	within 120 days of the recompletion of any well. Rules
•	to of this form will be held confidential for a period of
1	the form. See rule 82-3-107 for confidentiality in
	I wireline logs and driller's time logs (not previously
1	t ACO-4 prior to or with this form for approval of th all plugged wells. Submit CP-111 with all temporarily
•	disposal or injection must receive approval before use;
submit form U-1.	1.55555 of ingestion <u>mass</u> (000.110 approved 00.010 abo)
<u> </u>	
All requirements of the statutes, rules and regulati	ons promulgated to regulate the oil and gas industry have
been fully complied with and the statements herein ar	e complete and correct to the best of my knowledge.
Signature Milare A M / I	this secretary are 16 for 80
	Title secretary Date 16 Jan 89
Subscribed and sworn to before me this 14th	
Notary Public Manch Mane	Date Commission Expires $5-27-90$



Operator Name	Voigt Oil & Gas co.	, Inc.	Lease Name	Teichman	in B	Well # 1.		
Sec 12 Twp	22S Rge 13	East _X West	County	Stafford				
	RE 00M	IPLETED FORMAT	ION DESCRIPT	ION:				
		_XLog	Sampl	e				
	<u>Name</u> Kansas City (Lansin	g)	:	<u>Тор</u> 3330 '	<u>.</u>	30 ††om		
	ADDI	TIONAL CEMENT	ING/SQUEEZE	REOORD				
Purpose:	Depth Top Bottom	Type of Cer	ment #	Sacks Used	Type & Per	cent Additives,		
Perforate Protect Casi Plug Back TD X Plug Off Zon	(Arbuckle) 3669 - 3673	common		20 sax 30 sax	1% Hala	19		
15% DSFE.	rated 3684-3684 ¹ 2, ac Injected 3000 gal I . Thread washed out.	idized with	n 250 gal then 70 ⊽ s	15% NE, rea ax common w	ith 1% Ha	lad9, then 25 sax		
Shots Per Foot	PERFORATION RECORD Specify Footage of E Interval Perforate	ach	Established 7½ BOD, 1500 BWD- non-commercial.					
4 2	3668-3670½ Arbuck1 3636-3640 Simpson 3626-3631 Simpson	7500 g	gal 15% NE	acid. Swal	bbed - no	fluid		
2 2	3547-3552 Marmato 3475-3480 Kansas 3453-3458 K C "H"	n 900 g City'I''	gal 15%NE	acid. Swab	ped - no f	luid		
2 2	3412~3417 K C "G" 3398~3403 K C "F"		00 gal 10%					
зтр <u>3664 г</u>	Plug Type <u>cast iro</u>	n, bridge pl						
ize2_7/8"	Set At <u>3650</u> !			Was L	iner Run?	Y <u>X</u> N		
	oduction, Risposal an ing		· · ·	•				
stimated Producti	2	Ļ		-30 bbl/w	ater			
		MCI	Faas	gas-o	II ratio			