

02008-0001

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-185-01035-
County Stafford
SE. SE. NE Sec. 12.. Twp 22.. Rge. 13.. East
..... West

Operator: License # 5663
Name Hess Oil Company
Address P.O. Box 1009
City/State/Zip McPherson, KS. 67460

2970 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....

Lease Name Teichmann "A" Well # 1 OWO

Operator Contact Person Bryan Hess
Phone.....

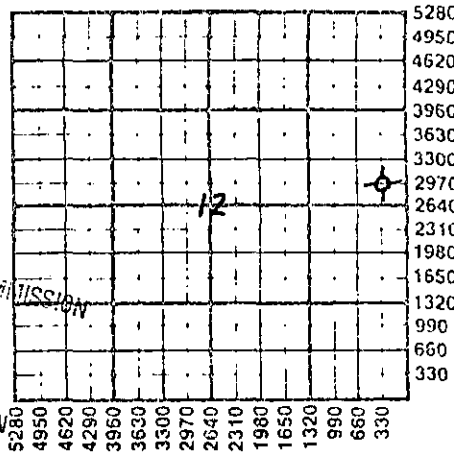
Field Name Drach

Contractor: License # 4958
Name Mallard JV, Inc.

Elevation: Ground 1881' KB 1886'

Wellsite Geologist James C. Hess
Phone 316-263-2243

Section Plat



11-20-89
RECEIVED
STATE CORPORATION COMMISSION
NOV 20 1989
CONSERVATION DIVISION
Wichita, Kansas

Designate Type of Completion
New Well Re-Entry X Workover

Oil SWD X Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator Atlantic Refining Co.
Well Name Hitz #1
Comp. Date 2-16-38 Old Total Depth 3723'

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable

6-17-89 6-20-89
Spud Date Date Reached TD Completion Date
3550' 3485'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 282 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
X Groundwater 1980 Ft North from Southeast Corner
(Well) 330 Ft West from Southeast Corner of
Sec 12 Twp 22 Rge 13 East X West
Well owned by Teichmann
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

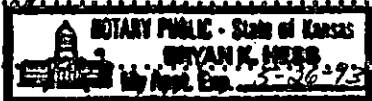
Signature James H. Hess

Title James H. Hess Date 10-15-89

Subscribed and sworn to before me this 15th day of October 1989

Notary Public Bryan K. Hess

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Handwritten initials 'KPI'

Operator Name Hess Oil Company Lease Name Teichmann "A" Well # 1 OWWO

Sec. 12 Twp. 22 Rge. 13 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	705	(+1181)
Lansing	3343	(-1457)
R.T.D. New	3550	(-1664)
Viola	3607	(-1721)
Simpson	3660	(-1774)
Arbuckle	3703	(-1817)
R.T.D: Old	3723	(-1837)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		10-3/4"		282'		225'	
Production	9-5/8"	5 1/2"	15-17	3549'	60/40 Poz	225'	5% gils, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	3493' - 98'			500 gal. 15% MCA. (then set plug @ 3485')			
1	3481' - 3464' 3419' 3407'			3000 gal. 15% HCl. (then squeezed)			
1	3465' - 3480'			600 gal. 15% MCA.			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

