To:	1 120830 . 9-	27AP! NUMBER 15- 185-22,	,911 ~0060
STATE CORE	PORATION COMMISSION ION DIVISION - PLUGGING SECTION	100'S of NW NW SE, SEC. 4	
200 BOLORA	ADO DERBY BUILDING		
_	KANSAS 67202		from S section iin
	N'S PLUGGING REPORT		from Esection lin
	License 6141	Lease Name Green "A"	
Name&	Coronado Oil & Gas Inc.	CountyStafford	126.75
	Box 1285	Well Total Depth	3900
	Great Bend, KS 67530	Conductor Pipe: Size	feet
	<u> </u>	Surface Casing: Size	8 5/8 feet 310
Abandoned	Oli Well X Gas Well	Input Well SWD	WellD&A
	t as hereinafter indicated		_
Plugging	Contractor Kelso Casing Pullin	ng Lices	6050
	P.O. Box 347, Chase, KS 67524		
	o plug at: Hour: 11:30 a.m. Day:		
			Tear: 19 <u>23</u>
Plugging	proposal received from Mike Ke		216 029 20/2
	•		(phone)
were:	5½" at 3898' w/135 sx cement, PBTD	3884', Perfs at 3862-66'	-
1st plug s	and back to 3810' and dump 5 sx ceme	ent on top of sand through ba	iler,
2nd plug p	ump in 8 5/8" surface casing with 30	00 lbs. hulls, 10 sx gel, 50	sx cement, 10 sx gel,
100 lbs. h	ulls, released 8 5/8" wiper plug and	l pumped 100 sx cement.	
<u> </u>	·		
	Plugging Pro	posal Received by	Duane Rankin
		•	(TECHNICIAN)
Plugging	Operations attended by Agent?:	All_X Part	None
Operation	is Completed: Hour: 12:30 p.m. Day:	27 Month: 9	Year:19 ⁹³ .
ACTUAL PL	UGGING REPORT 1st plug sanded 5½"	casing back to 3810° and dur	nped 5 sx cement on
top of san	d through bailer,		
2nd plug p	umped into 8 5/8" surface casing wit	ch 300 lbs. hulls, 10 sx gel,	, 50 sx cement, 10 sx
gel, 100 1	bs. hulls, released 8 5/8" wiper plu	ig and pumped 100 sx cement.	STATE CORPORATION
Pumning	essure 0-500 psi and shut in 200 psi	i.	10-6-93 OCT
ramping, pr	essure o 500 par and since in 200 par		
	Used 60/40 Posmiy 6% sol by 4112-1	Pageword 28001 of Elit and	CONSERVATION DIVISION CONSERVATION CONSER
Remarks:	Used 60/40 Pozmix 6% gel by Allied.		ing. Wichita, Kansas
1 (d1d /	WXXXXXI) observe this plugging.		B
ATE	7892	Signed Wanu	Ranken
14' MZ 🖘 9	01		CHNICIAN