

DEC 1 1988

To: 1 110121

API NUMBER 15-185-22,549-0000

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION S/2 S/4 NE/4, SEC. 6, T 23 S, R 13 W/EX
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

2970 feet from S section line
1320 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3182

Lease Name Shryock Well # 1

Operator: NPF Energy Corporation

County Stafford 128.38

Name &

Address P.O. Box 3827

Well Total Depth 3950 feet

Tustin, CA 92681-3827

Conductor Pipe: Size _____ feet

RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

Surface Casing: Size 8 5/8 feet 290

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____ 12-2-88

Plugging Contractor H-30 Drilling Inc. License Number 5107

Address 251 North Water, Suite 10, Wichita, KS 67202

Company to plug at: Hour: 3 a.m. Day: 1 Month: 12 Year: 19 88

Plugging proposal received from Dick Davis

(company name) H-30 Drilling Inc. (phone) 316-263-2043

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 780-802'

1st plug at 840' with 50 sx cement, 2nd plug at 320' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by James R. Kapp
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 5:30 a.m. Day: 1 Month: 12 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 840' with 40 sx cement,

2nd plug at 320' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Water well plugged.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

if you did not observe this plugging.

DATE DEC 8 1988

Signed James R. Kapp
(TECHNICIAN)

INV. NO. 23268

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 9-20-88 month day year

API Number 15-185-22,549-0000

OPERATOR: License # 03182 Name NPF ENERGY CORPORATION Address P.O. BOX 3827 City/State/Zip Tustin, Calif 92681-3827 Contact Person MR. PAT H. COCHRAN Phone 714-543-8846

S 1/4 S 1/4 NE 1/4 Sec. 6 Twp. 23 S, Rg. 13 East X West 2970 Ft. from South Line of Section 1320 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 05107 Name H-30 Drilling Inc. City/State Wichita, Ks

Nearest lease or unit boundary line 330 feet County Stafford

Lease Name Shryock Well # 1

Well Drilled For: X Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation feet MSL Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Depth to bottom of fresh water 150 FT

Depth to bottom of usable water 260 FT

Surface pipe by Alternate: 280' 8 5/8 1 X 2

Surface pipe planned to be set none

Conductor pipe required none

Projected Total Depth 3900 feet

Formation Arbuckle

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 9-07-88 Signature of Operator or Agent Pat H. Cochran Title President

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 220' feet per Alt 1 X This Authorization Expires 3-27-89 Approved By LKM 9-27-88

EFFECTIVE DATE: 10-2-88 11-25-88 set 280 + 8 5/8

RECEIVED STATE CORPORATION COMMISSION

DEC 2 1988

CONSERVATION DIVISION Wichita, Kansas

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with columns for plug depth, diameter, and material. Includes rows for 1st through 5th plugs and a rat hole, with handwritten notes like '3900' and '60/40 6% Gel'.

PUSHER Dick Davis TD 3950 FORMATION Top Arbuckle SURFACE PIPE 8 5/8 @ 290 250SX ANHYDRITE 780'-802' ELEVATION STARTING TIME & DATE 3:00 am 12-1-88 COMPLETION TIME & DATE 5:30 am 12-1-88 1st PLUG @ Top Arbuckle w/ 23 SX 2nd PLUG @ 240 FT. w/ 50 SX 3rd PLUG @ 320 FT. w/ 50 SX 4th PLUG @ 40 FT. w/ 10 SX RAT HOLE CIRCULATED w/ 15 SX MOUSE HOLE CIRCULATED w/ 10 SX WATER WELL PLUGGED w/ CEMENT COMPANY Allied TECHNICIAN Richard Lacey

Plug w w to surface 60/40/670 H-F

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