

9-8 15-185-22708-0000

1 070847

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 185-22,708  
SW SE NE, SEC. 30, T 22 S, R 11 W/E  
2970 feet from S section line  
990 feet from E section line  
Lease Name Komarek Well # 23  
County Stafford 118.78  
Well Total Depth 3655 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 267

TECHNICIAN'S PLUGGING REPORT

Operator License # 3613  
Operator: Hallwood Petroleum, Inc.  
Name & Address P.O. Box 378111  
Denver, CO 80237

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Duke Drilling Company License Number 5929  
Address 310 W. Central, #117, Wichita, KS 67202

Company to plug at: Hour: 5:30 p.m. Day: 8 Month: 9 Year: 19 90

Plugging proposal received from Leonard Williamson  
(company name) Duke Drilling Company (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 550-578'  
1st plug at 3526' with 40 sx cement, 2nd plug at 600' with 50 sx cement,  
3rd plug at 280' with 40 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Dan Goodrow  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 10:30 p.m. Day: 8 Month: 9 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 3526' with 40 sx cement,  
2nd plug at 600' with 50 sx cement,  
3rd plug at 280' with 40 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.  
(If additional description is necessary, use BACK of this form.)

(XXX) observe this plugging.

INVOICED  
DATE: 9-17-90  
INV. NO. 29335

SEP 13 1990  
Signed Dan Goodrow  
(TECHNICIAN)

EFFECTIVE DATE: \_\_\_\_\_

15-185-22,708-0000

FORM MUST BE TYPED  
FORM C-1, 4/90

State of Kansas

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 8/20/90  
month day year

C SW SE NE Sec 30 Twp 22 S, Rg 11 East  West

OPERATOR: License # 03613  
Name: Hallwood Petroleum, Inc.  
Address: P.O. Box 378111  
City/State/Zip: Denver, CO 80237  
Contact Person: George Hutton  
Phone: 316-792-2756

2970 feet from South line of Section  
990 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License # 5929  
Name: Duke Drilling

County: Stafford  
Lease Name: Komarek Well #: 23  
Field Name: RICHARDSON

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj  Infield ...  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWD ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? yes  no   
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 990'  
Ground Surface Elevation: 1816' feet MSL

If OWD: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Domestic well within 330 feet: yes  no   
Municipal well within one mile: yes  no   
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 220'  
Surface Pipe by Alternate: X 1 250'  
Length of Surface Pipe Planned to be set: \_\_\_\_\_  
Length of Conductor pipe required: \_\_\_\_\_  
Projected Total Depth: 3640'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations: \_\_\_\_\_  
... well ... farm pond  other

Directional, Deviated or Horizontal wellbore? yes  no   
If yes, total depth location: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: yes  no   
If yes, proposed zone: \_\_\_\_\_

Exp. 2/21/91

AFFIDAVIT

250' Alt. I Req.

RECEIVED

STATE OF KANSAS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101,

Pusher Leonard Wilkinson  
SPUD DATE 7-1-90 INIT. GM  
LENGTH SURFACE PLANNED 250+

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLE AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 3/4" @ 267' CONDUCTOR  
ANHYDRITE T- 550 B- 528 ELEVATION

TD 3655 FORMATION Arbuckle 3541

RAN PIPE @ SX DV TOOL ALT II DONE  
SX Y N

1 Arbuckle Plug @ Top Arb. Ft. W/ 40 SX  
3526 Ft. W/ 40 SX  
2 Anhydrite Base @ 600 <sup>ok</sup> Ft. W/ 50 SX

1/2 Base Anyh. @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX

1/2, 1/2 Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX

3 Bottom Surface @ 280 <sup>ok</sup> Ft. W/ 40 SX

4 40' Plug @ 40 <sup>ok</sup> Ft. W/ 10 SX

RAT HOLE CIRC/W 15 <sup>ok</sup> SX MOUSE HOLE W/ \_\_\_\_\_ SX

WATER WELL \_\_\_\_\_ SX (Irr. Well \_\_\_\_\_ Pond \_\_\_\_\_)  
Hauling \_\_\_\_\_

TECHNICIAN OS DATE 9-7-90

TYPE OF CEMENT 60/40 60

STARTING TIME 5:30 (AM/PM) DATE 9-8-90

COMPLETION TIME 10:30 (AM/PM) DATE 9-8-90

CEMENT COMPANY Halliburton

SEP 13 1990

RECEIVED

GM