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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 185-21,040-0000

SE NE NW, SEC. 11, T 22 S, R 12 WEX

4290 feet from S section line

2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6393

Lease Name Alexander Well # 1

Operator: Brougher Oil Co.

County Stafford 118.53

Name & Address Drawer 1367

Well Total Depth 3647 feet

Great Bend, KS 67530

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 270

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Kelso Casing Pulling License Number 6050

Address P. O. Box 347, Chase, KS 67524

Company to plug at: Hour: 10:30 am Day: 30 Month: January Year: 19 86

Plugging proposal received from Mike Kelso

(company name) Kelso (phone) 316-938-2457

were: 4 1/2" at 3640' Perfs at 3307-11'; 3345-47'; 3351-54'; 3414-18'; 3419-23';

3432-36'; 3455-58'
1st plug sand back to 3270' and dump 4 sx cement on top of sand through bailer

2nd plug squeeze well with 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls,

release 8 5/8" rubber plug and pump 125 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 11:30 am Day: 30 Month: January Year: 19 86

ACTUAL PLUGGING REPORT 1st plug sanded back to 3250' and dumped 4 sx cement on top of

sand through bailer, 2nd plug squeezed well with 3 sx hulls, 10 sx gel, 50 sx cement,

10 sx gel, 1 sack hulls, and 125 sx cement.

Maximum pressure 700 psi and shut in 250 psi

Remarks: Recovered 3014' 4 1/2" casing. Used 60/40 Pozmix 6% gel by Halliburton
(if additional description is necessary, use BACK of this form.)

INVOICED

observe this plugging

RECEIVED

STATE CORPORATION COMMISSION

Signed

(TECHNICIAN)

FEB 10 1986

CONSERVATION DIVISION

DATE FEB 11 1986

INV. NO. 12507