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6-15

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-Completed 10/23/56

SW NW SE, SEC. 12, T. 22 S, R. 12 W/XX

1650 feet from S section line

2310 feet from E section line

Lease Name Willinger Well # 2

County Stafford

Well Total Depth 3621 117.68 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 285

TECHNICIAN'S PLUGGING REPORT

Operator License # 6988

Operator: Smith Oil Operations

Name & Address P.O. Box 550

Hutchinson, KS 67504-0550

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Kelso Casing Pulling Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 11 a.m. Day: 15 Month: 6 Year: 19 94

Plugging proposal received from Vernon Duntz Jr.

(company name) Kelso Casing Pulling Inc. (phone) 316-938-2943

logs: 5 1/2" at 3577', - 'PBD 3500', Perfs at 3316-20, 3424-28, 3465-69. Open hole 3577-3621'

1st plug sand back to 3280' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 400 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, release

8 5/8" wiper plug and pump 100 sx cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 11:45 a.m. Day: 15 Month: 6 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug sanded back to 3270' and dumped 5 sx cement on top of sand

through bailer.

2nd plug pumped down 8 5/8" surface pipe with 400 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx

gel, 100 lbs. hulls, released 8 5/8" wiper plug and pump 100 sx cement.

Maximum pressure 700 psi and shut in 200 psi.

RECEIVED

JUN 22 1994

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2400' of 5 1/2" casing.

If additional description is necessary, use BACK of this form.)

INVOICED

DATE 40643

Signed [Signature] (TECHNICIAN)