

12-28 15-185-22129-0001

To: 1 120196  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 185-22,129-A

App. SE SW SW, SEC. 6, T 22 S, R 12 W X

330 feet from S section line

4260 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4707

Lease Name Krankenberg Well # 1

Operator: Carl Boxberger Oil, Inc.

County Stafford 35.00

Name & Address P.O. Box 1604

Well Total Depth 460 feet

Great Bend, KS 67530

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 265

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated lost hole

Plugging Contractor Rosencrantz-Bemis License Number 6427

Address Box 713, Great Bend, KS 67530

Company to plug at: Hour: 9 a.m. Day: 28 Month: 12 Year: 19 88

Plugging proposal received from Keith Lumpkins

(company name) Carl Boxberger Oil, Inc. (phone) 316-793-6032

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug pump into 8 5/8" surface casing with 200 lbs. hulls and 100 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
JAN - 4 1989

1-4-89

CONSERVATION DIVISION  
Wichita, Kansas

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 10:30 a.m. Day: 28 Month: 12 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug pumped into 8 5/8" surface casing with 10 bbl. water, 200 lbs. hulls, and 100 sx cement.

Pumping pressure 0-300 psi and shut in 100 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(If additional description is necessary, use BACK of this form.)

INVOICED

observe this plugging.

Signed Duane Rankin (TECHNICIAN)

DATE 1-9-89

INV. NO. 2354

12-28 FEB 23 1989 JUN 12 1989

(see rules on reverse side)

Expected Spud Date... 12 month 15 day 88 year  
 OPERATOR License # 4707  
 Name Carl Boxberger Oil, Inc.  
 Address P.O. Box 1604  
 City/State/Zip Great Bend, KS 67530  
 Contact Person Keith Lumpkins  
 Phone 316-793-6032

API Number 15-185-22,129-A  
 SE. SW. SW. Sec. 6... Twp 22... S. Rg 12...  East  West  
 330 Ft. from South Line of Section  
 4260 Ft. from East Line of Section

CONTRACTOR License #  
 Name unknown  
 City/State  
 Well Drilled For: Oil  Storage  Inj  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 X OWWO  Expl  Wildcat  Cable

(Note: Locate well on Section Plat on reverse side)  
 Nearest lease or unit boundary line 330 feet  
 County Stafford  
 Lease Name Krankenberg Well # 1  
 Ground surface elevation 1871 feet MSL  
 Domestic well within 330 feet:  yes  no  
 Municipal well within one mile:  yes  no  
 Depth to bottom of fresh water 200'  
 Depth to bottom of usable water 200'  
 Surface pipe by Alternate: 1 X 2  
 Surface pipe ~~to be set~~ set 8-5/8" 265'  
 Conductor pipe required  
 Projected Total Depth 3850 feet  
 Formation Arb

If OWWO: old well info as follows:  
 Operator Crude Recovery Corp.  
 Well Name A1 Krankenberg  
 Comp Date 12/12/84 Old Total Depth 3783

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
 Date 12/13/88 Signature of Operator or Agent J. H. Johnson, Inc. Title Agent

For KCC Use:  
 Conductor Pipe Required feet; Minimum Surface Pipe Required  
 This Authorization Expires 6-14-89

Approved By LKM 12-14-88  
 365' feet per AL  X

EFFECTIVE DATE: 12-19-88

RECEIVED STATE CORPORATION COMMISSION  
 JAN - 4 1989

K. Lumpkins called 12-15-88  
 morse 12-16-88  
 Rosenkrantz Basis

CONSERVATION DIVISION  
 Wichita, Kansas

SW SW.. Sec. 6... Twp. 22... S. Rg. 12...  East  West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

- 1st plug @ ft. deep 3676 or formation with 50 sx feet of 60/40 poz
- 2nd plug @ ft. deep 720 or formation with 50 sx feet of 60/40 poz
- 3rd plug @ ft. deep 300 or formation with 40 sx feet of 60/40 poz
- 4th plug @ ft. deep 40 or formation with solid brdg 10sx feet of poz
- 5th plug @ ft. deep or formation with feet of
- (2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.  
 In Addition: Call district office before well is either plugged or production casing is cemented in.  
 (Call 7 a.m. to 5 p.m. workdays)

District office use only:  
 API #15-185-22,129-A  
 Surface casing of feet set with sxs at hours 19  
 Alternate 1 or 2 surface pipe was used.  
 Alternate 2 cementing was completed @ ft. depth with sxs on 19  
 Hole plugged 19 agent