

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6670 EXPIRATION DATE 6/85

OPERATOR Blackbird Oil Co. API NO. 15-185-21,874-0000

ADDRESS Box 1584 COUNTY Stafford

Great Bend, Kansas 67530 FIELD Helene Pool

** CONTACT PERSON Joe Linsner PROD. FORMATION Arbuckle
PHONE 316-792-2879 _____ Indicate if new pay.

PURCHASER N/A LEASE Horyna

ADDRESS KC-KCC WELL NO. 1

DRILLING CONTRACTOR Allen Drilling Company WELL LOCATION NE SW

ADDRESS Box 1389 990 Ft. from south Line and

Great Bend, Kansas 67530 2310 Ft. from west Line of (SE)

PLUGGING CONTRACTOR _____ the SW (Qtr.) SEC 16 TWP 22 RGE 12 (W).

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3696' PBD _____

SPUD DATE 11-2-83 DATE COMPLETED Nov. 16, 1983

ELEV: GR 1865' DF 1867' KB 1870'

DRILLED WITH (GABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 272' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

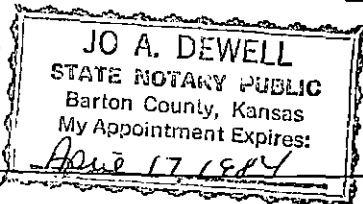
A F F I D A V I T

Joe Linsner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joe Linsner
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of February, 1984.



MY COMMISSION EXPIRES: _____

Jo A Dewell
(NOTARY PUBLIC)
RECEIVED 2-9-84
STATE CORPORATION COMMISSION
FEB 09 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Blackbird Oil Co. LEASE NAME Horyna SEC 16 TWP 22 RGE 12 (W)

(2X)

WELL NO I

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input type="checkbox"/></p> <p>Drill-Stem Test 3685 to 3696</p> <p>Recovered 660' Gas</p> <p>Recovered 390' Oil</p> <p>Recovered 120' Mud</p> <p>Recovered 120' mudcut Oil</p> <p>Initial closed in period 30 min 1164 psi</p> <p>Final closed in period 30 min 1143 psi</p> <p>If additional space is needed use Page 2</p>	3692	3696	Arbuckle	3696

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	279'	60/40 Poz	200 sks	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	14# & 15#	3682.99	Common	150 sks	10% Salt, 250 gal.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8	3,649	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production Nov. 18, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 33
Estimated Production-I.P. 15 bbls.	Gas MCF	Water 65 % 22 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB

Perforations