

SIDE ONE

(Rules 82-3-130 and 82-3-107)

NP98319

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6588 EXPIRATION DATE 6-30-84

OPERATOR Woodman & Iannitti Oil Company API NO. 15-185-21,809-0000

ADDRESS 1008 Douglas Building COUNTY Stafford  
Wichita, Kansas 67202 FIELD Helene

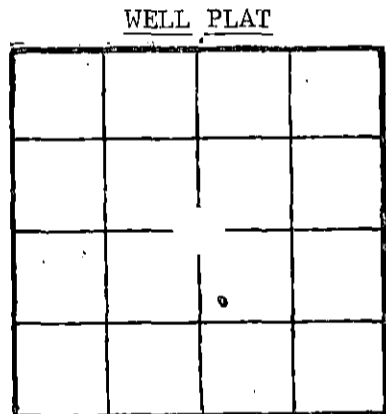
\*\* CONTACT PERSON K.T. Woodman PROD. FORMATION \_\_\_\_\_  
PHONE (316)-265-7650

PURCHASER Getty Trading & Transportation LEASE Spangenberg

ADDRESS P.O. Box 5568 WELL NO. 1  
Denver, CO 80217 WELL LOCATION SW NW SE

DRILLING Woodman & Iannitti Drilling Company 990 Ft. from North Line and  
CONTRACTOR 330 Ft. from West Line of (X) (X)  
ADDRESS 1008 Douglas Building the SE (Qtr.) SEC 16 TWP 22 RGE 12 (W).  
Wichita, Kansas 67202

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_



(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3696' PBD \_\_\_\_\_

SPUD DATE 6-10-83 DATE COMPLETED 7-11-83

ELEV: GR 1867 DF 1869 KB 1872

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 290' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

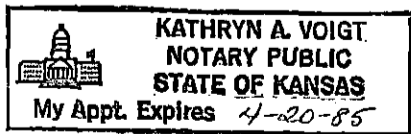
A F F I D A V I T

K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*K.T. Woodman*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of July, 1983.



MY COMMISSION EXPIRES: April 20, 1985

*Kathryn A. Voigt*  
(NOTARY PUBLIC)  
Kathryn A. Voigt

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JUL 18 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

XEX

OPERATOR Woodman & Iannitti Oil Co. LEASE NAME Spangenberg SEC. 16 TWP. 22 RGE. 12 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show Geological markers, Logs run, or Other Descriptive information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Anhydrite	661' (+1211)
Check if samples sent to Geological Survey.			Base Anhyd.	681' (+1191)
Sand	0	40	Heebner	3155' (-1283)
Sand & Red Bed	40	290	Toronto	3172' (-1300)
Shale & Red Bed	290	661	Douglas	3188' (-1316)
Anhydrite	661	683	Brown Lime	3286' (-1414)
Shale	683	835	Lansing-K.C.	3308' (-1436)
Shale	835	1540	Base K.C.	3531' (-1659)
Shale & Lime	1540	1884	Viola	3581' (-1709)
Lime & Shale	1884	2185	Simp. Shale	3623' (-1751)
Lime & Shale	2185	2465	Arbuckle	3688' (-1816)
Lime & Shale	2465	2715		
Lime & Shale	2715	2230		
Lime & Shale	2230	3130		
Lime & Shale	3130	3277		
Lime	3277	3360		
Lime	3360	3398		
Lime	3398	3405		
Lime	3405	3460		
Lime	3460	3475		
Lime & Shale	3475	3550		
Lime	3550	3647		
Lime	3647	3696		
DST #1--3370=3398', open 30-30-45=60, Gas to surface in 2 minutes and stabilized at 603,000 throughout both openings. Recovered 130' very heavy gas cut mud. IH 1808. IF 166-154. ISIP 1216. FF 145-141, FSIP 1204. FH 1784.				
DST #2--3431-3460', open 30-30-45=60, first flow strong blow 10" in bucket decreasing to 4". Second flow fair and steady blow. Recovered 140' oil specked gassy muddy water. IH 1927. IF 40-56. ISIP 1261. FF 64-83. FSIP 1264. FH 1892.				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	290'	Common	200	
Production	7-7/8"	5-1/2"	14#	3691'	Common	125	10% Salt 3/4 of 1% CRZ

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Data of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-11-83	pumping	38°
Estimated Production -I.P.	Oil	Gas
	35 bbls.	-0- MCF
		Water %
		-0- %
		Gas-oil ratio
		CFPB
Perforations		1

OPERATOR Woodman & Iannitti Oil Co. LEASE NAME Spangenberg

SEC. 16 TWP. 22 RGE. 12

(E)  
(W)

FILL IN WELL LOG AS REQUIRED: WELL NO.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #3--3689-97', open 30-30-30-30, strong blow throughout. Recovered 900' gas in pipe 890' clean gassy oil, 270' slightly mud cut gassy oil, 30' very heavy mud cut gassy oil, 1190' total recovery. IH 1997. IF 76-262. ISIP 1235. FF 314-440. FSIP 1218. FH 1973.</p>				

RECEIVED  
STATE CORPORATION COMMISSION

JUL 18 1983

CONSERVATION DIVISION  
Wichita, Kansas

## INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

## When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:  
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

## ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

## REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.