

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6588
name Woodman-Iannitti Oil Company
address P O Box 308
City/State/Zip Great Bend, Kansas 67530

Operator Contact Person Peter L Iannitti
Phone (316) 792-1922

Contractor: license # 5122
name K.T. Woodman

Wellsite Geologist Terry McGloed
Phone (316) 265-6431

Designate Type of Completion
 New Well Re-Entry Workover
 Oil Gas Dry
 SWD Inj Temp Abd Delayed Comp.
 Other (Core, Water Supply etc.)

If OWJO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-18-84 6-19-84 6-20-84
Spud Date Date Reached TD Completion Date

3927' PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 297' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 3621' feet depth to 3772' w/ 50 SX cmt

API NO. 15 185-21,922-0000
County Stafford
C/E2 NW SE Sec 16 Twp 22 Rge 12 East West
(location)

1980... Ft North from Southeast Corner of Section
1650... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

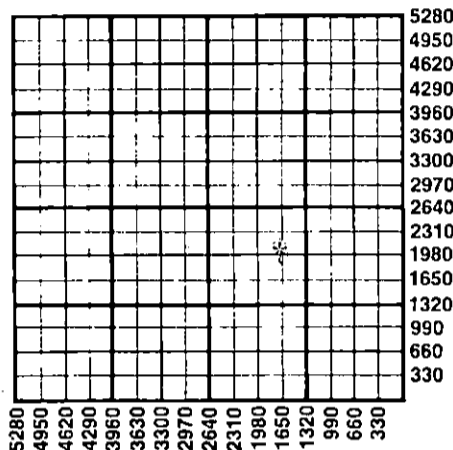
Lease Name Spangenberg Well# 2

Field Name Helene

Producing Formation

Elevation: Ground 1864' KB 1869'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North From Southeast Corner and (Well) ... Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water... Ft North From Southeast Corner and (Stream, Pond etc.)... Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

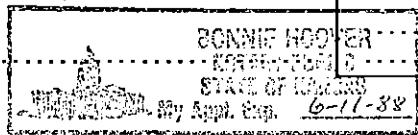
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature H.T. Woodman
Title Partner
Date 6-27-84
Subscribed and sworn to before me this 27th day of June 1984

Notary Public Bonnie Hoover
Date Commission Expires 6-11-88

Rec'd 7-2-84

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Form ACO-1 (This form supercedes previous forms ACO-1 & C-10)

Sec. 16 Twp. 22 Rge. 12 W

Operator Name Woodman-Iannitti Oil Co. Lease Name Spangenberg Well# 2 SEC 16 TWP 22 RGE 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Shale	0	220
Shale	220	297
Shale	297	658
Anhy	658	680
Shale	680	855
Shale	855	1579
Shale	1579	1785
Shale & Lime	1785	2145
Shale & Lime	2145	2531
Shale & Lime	2531	2840
Shale & Lime	2840	3104
Shale & Lime	3104	3272
Shale & Lime	3272	3385
Shale & Lime	3385	3465
Lime	3465	3535
Lime	3535	3540
Lime	3540	3583
Lime	3583	3625
Shale	3625	3686
Lime	3683	3696
Shale	3696	3738
Shale	3738	3833
Arb.	3833	3927
Arb.	3927	

Name	Top	Bottom
Anhydrite	658	+1211
Heebner	3157	-1288
Douglas	3187	-1316
Brown Lime	3283	-1414
Lansing	3303	-1434
Base KC	3531	-1662
Viola	3578	-1709
Simpson Shale	3620	-1751
Simpson Sand	3631	-1762
Arbuckle	3688	-1819

DST #1 - Wk blow, died in 21 minutes, 30-30, REC015' mud, IFP-59-59, ISIP 68#.

DST #2 - Strong blow, GTS 9 min., FAU 2,900 CHG, 30-45-45, REC - 60 OCMW, 15% oil, 15% water, SIP-958#, 938#, FP 88-90#0118 137#

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 02 1984
 CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	23#	297'	Common	200	3%CC, @5Gal
Production	7-7/8"	5-1/3"	14#	3840'	50/50Poz	150	10% Salt/3%Gal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
3	3706'-08'			Acid - 1500 Gal NE Acid			3564'
3	3621'-34'			Squeeze - 3621'-24'			
3	3501'-04'			3706'-08'			
12	3708'-3804'			3770'-72'			
12	3828'-3834'						
3	3770'-72'						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
size <u>1-1/4"</u> set at <u>3755'</u>		packer at <u>3583'</u>					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 Dually Completed. Commingled
 PRODUCTION INTERVAL: _____