\				·	
TYPE	A	FFIDAVIT OF COMPLET	TION FORM	ACO-1 WELL HI	STORY
SIDE ONE		•			Compt
(Rules 8% This form Derby But	ilding, Wichita,	107) with the Kansas Co Kansas 67202, with ardless of how the	in ninety (90)	days after the	lorado
REQUIRING FLett	G COPIES OF ACO-1 ter requesting co	THE <u>NUMBER OF COP</u> FORMS SEE PAGE TW nfidentiality atta	O (2), SIDE TW	(2) OF THIS F	FORM.
gamma ray	neutron log etc	ACH wireline log r .)***Check here if	NO logs were	run•	:
	COMES AVAILABLE,	ATION. IF NOT AVA SUBMIT BY LETTER.			
LICENSE #	6670	EXPIRATIO	N DATE July,	1984	
OPERATOR	Blackbird Oil C	ompany	API NO.	<u> 15-185-21,830</u>	-0000
ADDRESS	Box 1584		COUNTY_	Stafford	· · · · · · · · · · · · · · · · · · ·
	Great Bend, Kan	sas 67530	FIELD I	<u> Kelene Pool</u>	
** CONTACT I	PERSON Joe Lin	sner	PROD. F		
		792~2879		Indicate i	•
PURCHASER		· · · · · · · · · · · · · · · · · · ·			
ADDRESS					
			WELL LC	CATION C E/2	NE SW
DRILLINGCONTRACTOR	Allen Drilling (Company	<u>1980</u> _Ft	from south	Line and
ADDRESS	Box 1389			. from west	——· (4FA)
	Great Bend, Kans	sas 67530	the SW	(Qtr.)SEC 16 TWF	22 RGE 12 (W)
PLUGGING				WELL PLAT	(Office
CONTRACTOR ADDRESS		,			Use Only
ADDRESS		- 			KCC_V KGS
TOTAL DEPTH	-	DDMD (SWD/REP
	3800'			1	PLG
		COMPLETEDAug. 19	<u>, 198</u> 3	,	NGPA
		369' KB 1872'			
		Y) (AIR) TOOLS. PRESSURING WELL BE	TAYO		
	POSE OF WATER FRO		LNG		
		nd cemented 408	DV Tool	Used? No	
TYPE OF COME	PLETION THIS AFFI	DAVIT APPLIES TO	(Circle ONE) -	Oil Chut i C	-•
Dry, Drspos	ar, injection.	Temporarily Abandother completion	ned I If Oww	O indianta tur	C
ALL REQUIREN AND GAS INDU	ENTS OF THE STAT JSTRY HAVE BEEN F	UTES, RULES AND REGULLY COMPLIED WITH	GULATIONS PROM	ULGATED TO REGU	LATE THE OIL
	,	A F F T D A V T	T		~
that:	Loe Linanes	AFFIDAVI	<u> </u>	awful age, here	by certifies
. I am th The statemen	ne Affiant, and I	am familiar with the contained there:	the contents o	f the forecoine	
			· _do	e Kinsner	
g:: =				(Name)	
	BED AND SWORN TO		day of	- Zeleman	·,
19	₩ Bar	O A. DEWELL TE NOTARY PUBLIC ton County, Kansas	·/-	$A \wedge a$	4.0
	My A	Appointment Expires:	<u>— (</u>	(NOTARY PUBLIC	5

(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

STATE CORPORATION

** The person who can be reached by phone regarding any questions concerning to the commission

FEB 0 9 1984

CONSERVATION DIVISION

Blackbird Oil Company LEASE NAME Teichman OPERATOR WELL NO FILL IN WELL INFORMATION AS REQUIRED: Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. Formation description, contents, etc. Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. If additional space is needed use Page 2 Report of all strings set -- surface, intermediate, production, etc. CASING RECORD Sixe hole drilled Sixe cosing set Weight lbs/ft. Setting depth Type cement 12-1/4" Surface 8-5/8" 23# 408' 60/40 Poz <u>7-7/8"</u> Production 5-1/2" 15.5# 3799**'** 60/40 Poz LINER RECORD PERFORATION RECORD . Top, ft. Bottom, ft. Socks cement Shots per ft. Size & type Depth interval TUBING RECORD Sixe Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 4 Shots 3740 to 3741.46 250 gal. Acid 1,450' fluid W 15% Oil Need Disposal Well to Produced. Well <u>capped</u> Date of first production Producing method (flowing, pu Gravity Oil Estimated Gas Gas-oil ratio Production-I.P. isposition of gas (vented, used on fease or told) % MCF **CFPB** Perforations

Side TWO