

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6670
name Blackbird Oil Co.
address P.O. Box 1584
Great Bend, Kansas 67530
City/State/Zip

Operator Contact Person Joe Linsner
Phone 316-792-2879

Contractor: license # 5418
name Allan Drilling Co. Rig #1

Wellsite Geologist Steven R. Mitchell
Phone 316-792-7447

PURCHASER Inland Oil
kc-kc

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Blackbird Oil Co.
Well Name Teichman
Comp. Date Old Total Depth 3802

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-17-84 7-23-84 9-5-84
Spud Date Date Reached TD Completion Date

3800'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 405 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 0 feet depth to 405 w/ 275 SX cmt

API NO. 15 - 185-22,049-0000

County Stafford, Kansas

SW NE SW Sec 16 Twp 22 Rge 12W | East
(location) | West

1650 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

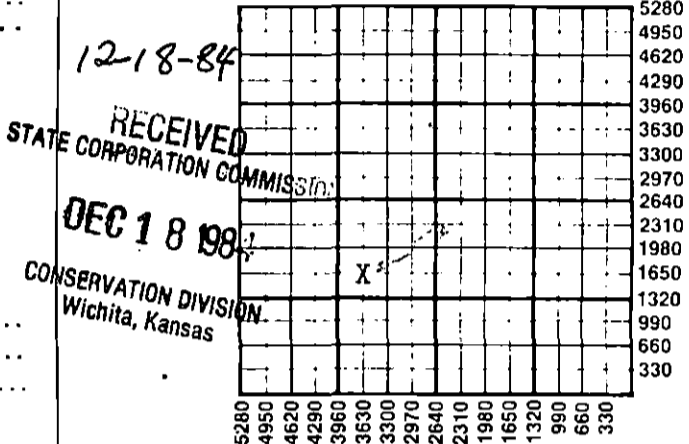
Lease Name Teichman Well# 2

Field Name Helene

Producing Formation Arbuckle

Elevation: Ground 1864' KB 1869'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater 1650 Ft North From Southeast Corner and
3630 Ft. West From Southeast Corner of
Sec 16 Twp 22S Rge 12W East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joe Linsner Blackbird Oil Co.
Title Owner Date 12-12-84

Subscribed and sworn to before me this 12th day of December 19 84

Notary Public Kelly D. Biggs
Date Commission Expires 7-27-86



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 16, Twp. 22, Rge. 12W

SIDE TWO

Operator Name Blackbird Oil Co. Lease Name Teichman Well# 2 SEC 16 TWP 22 RGE 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Arbuckle formation depth Time
 D.S.T. # 3695-3702 45-30-30-30
 l.F. No Blow Flushed Tool
 Fair Blow in 5 m. Recovery 350 Ft.
 mud

Name	Top	Bottom
Viola	3641	
Simpson	3655	3665
Arbuckle	3696	3800

Formation Arbuckle
 Dst # 2 Depth 3696-3705
 Time 30"-30"-30"-30"
 l.F. - off bottom of bucket
 F.F. - 2" Decreasing to 1/2"
 Recovery 1116Ft. mud with oil specks
 on top of tool

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
	14-7/8"	10 3/4"	40.5#	405'	60/40 Poz	275	2%Gel, 3%Cal. 2%Gel, 18%Salt
	9-1/2"	7"	29#	3799'	60/40 Poz	275	4# Gilsonite/ 500gal BJ Mud
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record ^{Sweep}			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) <u>Dry Hole</u>					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		0 Bbls	0 MCF	500 Bbls	0	0	CFPB

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed
 Commingled

PRODUCTION INTERVAL