

KCC

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE 6/30 yearly

OPERATOR A.L. Abercrombie, Inc. API NO. 15-145-21,048-0000

ADDRESS 801 Union Center COUNTY Pawnee

Wichita, KS 67202 FIELD Unknown GOLDEN GRAINS

\*\* CONTACT PERSON Jack K. Wharton PROD. FORMATION Lansing-Kansas City

PHONE 316-262-1841

PURCHASER Clear Creek LEASE DOLL FARMS

ADDRESS Box 1045 WELL NO. 1

McPherson, KS 67460 WELL LOCATION C SW NW NE

DRILLING Abercrombie Drilling, Inc. 990 Ft. from North Line and

CONTRACTOR ADDRESS 801 Union Center 2310 Ft. from East Line of

Wichita, KS 67202 the NE (Qtr.) SEC 30 TWP 22S RGE 15W.

PLUGGING N/A

CONTRACTOR ADDRESS

TOTAL DEPTH 4030' PBTD 3716'

SPUD DATE 6/19/83 DATE COMPLETED 8-16-83

ELEV: GR 1997' DF 2000' KB 2009'

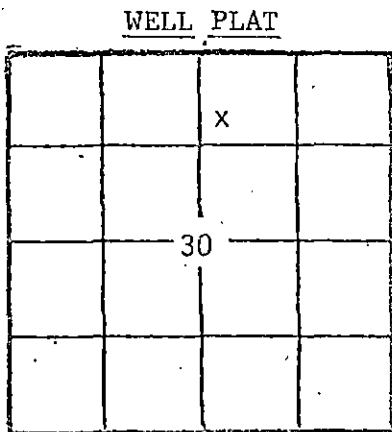
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 394.72' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

A F F I D A V I T

Jack K. Wharton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack K. Wharton (Signature)

Jack K. Wharton (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of August

1983

Elizabeth G. Terry (Signature)

(NOTARY PUBLIC) Elizabeth G. Terry

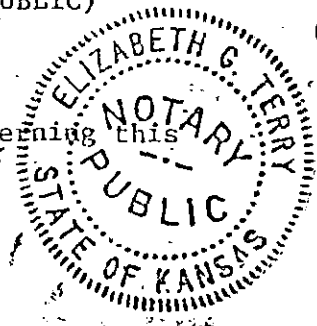
MY COMMISSION EXPIRES: 7-13-85

RECEIVED STATE CORPORATION COMMISSION

SEP 16 1983

CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time foot open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Sand	0	395	<b>SAMPLE TOPS:</b> Anhydrite 965' (+1044) B/Anhydrite 986' (+1023) Tarkio 2845' (- 836) Howard 2989' (- 980) Heebner 3427' (-1418) Toronto 3447' (-1438) Douglas 3465' (-1456) Brown Lime 3541' (-1532) Lansing 3545' (-1540) Simpson 3975' (-1966) Arbuckle 3994' (-1985) RTD 4030' ELTD 4030'  <b>ELEC. LOG TOPS:</b> Wabausee 2718' (- 709) Tarkio 2845' (- 836) Tarkio Sd. 2868' (- 859) Topeka 3058' (-1049) Heebner 3428' (-1419) Toronto 3445' (-1436) Douglas Sh. 3462' (-1453) Br. Lime 3541' (-1532) Lansing 3550' (-1541) B/KC 3788' (-1779) Conglomerate 3881' (-1872) Simpson Sd. 3972' (-1963) Arbuckle 3995' (-1986)		
Shale	395	410			
Sand & Shale	410	965			
Anhydrite	965	986			
Shale	986	1037			
Sand & Shale	1037	1936			
Shale	1936	2971			
Lime	2971	3894			
Shale & Lime	3894	3940			
Lime	3940	4030			
Rotary Total Depth	4030				
DST #1: (2852' - 2882') 30-45-60-45. Gas to surface 5". Initial - 472,000 CFG. 1st open: 10" gauged 499,000 CFG, 20" gauged 603,000 CFG, 30" gauged 687,000 CFG. 2nd open: 10" gauged 840,000 CFG, 20" gauged 817,000 CFG, 30" gauged 796,000 CFG, 40" gauged 773,000 CFG, 60" gauged 773,000 CFG. Recovered: 270' MSW. IFPs: 197-197# ISIP: 948# FFPs: 197-197# FSIP: 918#					
DST #2: (3563'-3588') 30-45-60-45. Rec. 90' Gsy. Sli. OCM (3% oil) 180' HOCM (40% oil) 90' Gsy. Sli. OCM (70% oil) IFPs: 67-96#, ISIP: 875#, FFPs: 125-153#, FSIP: 403#					
DST #3: (3604' - 3625') 30-45-60-45. Rec. 135' SOCM (2% oil) 90' Oil Sptd. MW (50% water) IFPs: 57-76#, ISIP: 1104#, FFPs: 96-175#, FSIP: 1066#.					
DST #4: (3632'-3644') 30-45-60-45. Rec. 180' Gsy. Water and MCO (40% oil, 10% water) 360' Gsy. SOCSW (2% oil) IFPs: 86-144#, ISIP: 1162#, FFPs: 201-288#, FSIP: 1124#					
DST #5: (3696'-3740') 30-45-60-45. Rec. 120' Gsy OCM, 90' Gsy. HOCM (35% oil) IFPs: 76-76#, ISIP: 1200#, FFPs: 96-115# FSIP: 1181#					
DST #6: (3884' - 3940') 30-45-60-45. Rec. 600' GIP, 30' OSM, IFPs: 67-67#, ISIP: 96#, FFPs: 76-76#, FSIP: 182#					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	410'	Common	320	3% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4029'	60-40 pozmix	225	
					Common	150	Salt Sat.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP	3700-3704
TUBING RECORD			4	DP	3582-3586
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gallons, 15% MCA & Non-E	3700' - 3704'
2250 gallons, 15% MCA & Non-E	3582' - 3586'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-16-83	Pumping	35.5
Estimated production - I.P.	Oil	Gas
	33 bbls.	25 MCF %11 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations
		3700-3704' & 3582-3586'

