

ORIGINAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6170

Name: GLOBE EXPLORATION, INC.

Address Box 12

Great Bend, KS 67530

City/State/Zip _____

Purchaser: Texaco Trading & Transportation

Operator Contact Person: Ralph Stalcup

Phone (316) 792 7607

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418 STATE CORPORATION COMMISSION

Wellsite Geologist: James Musgrove

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp. Abd.
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

- Mud Rotary Air Rotary Cable

12/31/90 1/07/91 1/31/91

Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,748-0000

County Stafford

NE NW SW Sec. 7 Twp. 22 Rge. 12 East West

2310 Ft. North from Southeast Corner of Section

4290 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

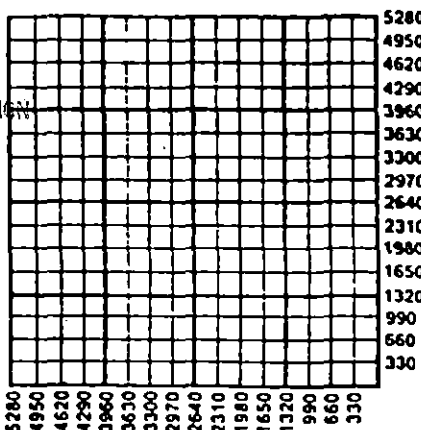
Lease Name HITZ Well # 3

Field Name Drach

Producing Formation KC

Elevation: Ground 1877 KB 1882

Total Depth 4037 PBDT _____



A 1 r 2

Amount of Surface Pipe Set and Cemented at 276 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ SX cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

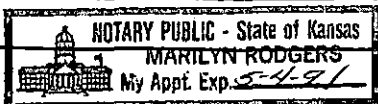
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ralph Stalcup
Title President Date 3/19/91

Subscribed and sworn to before me this 19 day of March, 19 91.

Notary Public Marilyn Rodgers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

KCC SMD/Rep NGPA

KGS Plug Other (Specify)

P1

SIDE TWO

Operator Name GLOBE EXPLORATION, INC. Lease Name HITZ Well # 3
 Sec. 7 Twp. 22 Rge. 12 East West
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Name Top Bottom
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	276	60/40poz	195	2%gel 3%cc
production	7-7/8"	5-1/2"	14#	3811	60/40poz	130	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
18	3492 - 3462	250 gal 28% FE acid	3430'
12	3724 - 3728	750 gal 15% retarded acid	3448'
8	3687	1250 gal 15% hydro. acid	
4	3448 - 3453	250 gal 28% double strength	
10	3392 - 3395	2250 gal 15% non emulsifying	
6		500 gal 15% retarded acid	
		500 gal 15% non emulsifying	

TUBING RECORD Size 2 7/8" Set At 3680' Packer At _____
 Liner Run Yes No

Date of First Production 2/1/91 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15		40		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____ Production Interval _____

Form ACO-1

ORIGINAL

 Hiltz #3 NE NW SW Section 7-22-12, Stafford County, Kansas

Side 2

Drill Stem Tests:

- DST #1 3312 - 3380 30 - 45 - 45 - 45 Blow: weak to fair
 Rec: 100' gas in pipe; 20' mud; trace of oil
 Pressures: ISIP 123 psi FSIP 79 psi; IFP 36 - 14 psi;
 FFP 36 - 14 psi; HSH 1611 - 1583 psi
- DST #2 3379 - 3405 30 - 45 - 45 - 45 Blow: weak to fair
 REC: 100' gas in pipe; 20' mud; trace of oil
 Pressures: ISIP 1000 psi FISP 928 psi; IFP 36 - 41 psi; FFP 43 - 50 psi;
 HSH 1669 - 1661 psi
- DST #3 3442 - 3502 45 - 45 - 45 - 45 Blow: fair to strong
 REC: 750' gas in pipe; 40' mud w/show of oil
 Pressures: ISIP 493 psi FSIP 456 psi' IFP 43 - 29 psi; FFP 43 - 36 psi;
 HSH 1712 - 1690 psi
- DST #4 3610 - 3683 30 - 30 - 30 - 30 Blow: strong
 Rec: 1950' slightly muddy water; trace of oil
 Pressures: ISIP 1202 psi; FSIP 1202 psi; IFP 326 - 616 psi; FFP 718 - 913
 psi
- DST #5 3730 - 3738 45 - 45 - 45 - 45 Blow: weak to strong
 Rec: 40' slightly oil/cut watery mud, 90' very slightly oil cut muddy
 water; 120' water w/slight show of oil; 120' water w/trace of oil
 Pressures: ISIP 1274 psi; FSIP 1181 psi; IFP 14 - 72 psi; FFP 94 - 134 psi
 HSH 1934 - 1869 psi

Formation Description - LOG

Anhydrite	696'
Heebner	3172'
Toronto	3191'
Douglas	3207'
Bn. Lime	3306'
Lansing	3324'
BaseKC	3536'
Viola	3568'
Simpson Shale	3611'
Simpson Sand	3636'
Arbuckle	3670'
RTD	4037'

RECEIVED
 STATE CORPORATION COMMISSION

MAR 26 1991

CONSERVATION DIVISION
 Topeka, Kansas