

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KANSAS CORPORATION

8-2-01

Operator: License # 4058
Name: AMERICAN WARRIOR INC.
Address: PO.BOX 399,
City/State/Zip: GARDEN CITY, KS., 67846
Purchaser: NCRA
Operator Contact Person: KEVIN WILES SR.
Phone: (620) 275-2983
Contractor: Name: DUKE DRLG.
License: 5929
Wellsite Geologist: RON NELSON

KCC

AUG 01 2001

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-part. Conv. to Enhr./SWD
 Plug Back 3673' Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-12-01 Spud Date or Recompletion Date	6-18-01 Date Reached TD	6-26-01 Completion Date or Recompletion Date
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API No. 15 185-23,128-000 AUG 02 2001
County: STAFFORD
C W1 W1 NE Sec. CONSERVATION Twp. 22S S. R. 12W East West
1320' feet from S N (circle one) Line of Section
2310' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CRAWFORD "A" Well #: 1

Field Name: DRACH
Producing Formation: ARBUCKLE

Elevation: Ground: 1872' Kelly Bushing: 1880'
Total Depth: 3673' Plug Back Total Depth: 3673'
Amount of Surface Pipe Set and Cemented at 347' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
SMDC _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ACT 1 DPW 2-20-03
Chloride content 16,000 ppm Fluid volume 350 bbls
Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____
Operator Name: _____ License No.: _____
Lease Name: _____
Quarter: _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRODUCTION SUPT. Date: 7-26-2001
Subscribed and sworn to before me this 20th day of July
to 2001
Notary Public: Debra J. Purcell

Date Commission Expires: 11/4/03
DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/03

KCC Office Use ONLY Release
 Letter of Confidentiality Attached NOV 06 2003
If Denied, Yes Date: _____
 Wireline Log Received From Confidential
 Geologist Report Received
 UIC Distribution

Side Two

ORIGINAL

Operator Name: AMERICAN WARRIOR INC. Lease Name: CRAWFORD "A" Well #: 1
 Sec. 7 Twp. 22S S. R. 12W East West County: STAFFORD KANSAS CORP.

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

CONSERVATION DATA

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: NONE

CBL

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Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
HEEBNER	3166'	-1288
TORONTO	3187'	-1307
LKC	3320'	-1440
BKC	3542'	-1682
VIOLA	3557'	-1687
ARBUCKLE	3670'	-1780

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CASING RECORD <input checked="" type="checkbox"/> Now <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	20#	347'	COMMON	235	2%GEL, 3% CC
PRODUCTION	7-7/8"	5-1/2"	14#	3670'	SMDC	100	1/4#FLDCELE, GIL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NONE	OH. 3670'-3673'	NONE	347'
			3670'

TUBING RECORD Size 2-7/8" Set At 3670' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Entr. SI Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil X Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Ventd Sold Used on Lease (if vented, Sumit ACD-18.) Open Hole Perf. Dually Comp. Commingled NA Other (Specify) _____

Release
 NOV 06 2003
 From
 Confidential

TO:KCC,

FROM KEVIN WILES SR, AMERICAN WARRIOR INC.

THE REST OF THE ACO-I INFORMATOIN WILL FOLLOW, .

THANK YOU.....

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REC'D
KANSAS CORPORATION COMMISSION

AUG 02 2001

CONSERVATION DIVISION

Release
NOV 06 2003
From
Confidential



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE: Laden City, KS

TICKET No. 3502
 PAGE 1 OF 2

Release NOV 06 2003 From Confidential

SERVICE LOCATIONS 1. <u>Ness City</u>	WELL/PROJECT NO. <u>A-1</u>	LEASE <u>Crawford</u>	COUNTY/PARISH <u>Stafford</u>	STATE <u>KS</u>	CITY	DATE <u>6-18-01</u>	OWNER <u>Some</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Duke 2</u>	SHIPPED VIA <u>105</u>	DELIVERED TO <u>SE 6T Road</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>L/S</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575					MILEAGE	50	mi	2.50		125.00
578					Pump charge	1	EA			1200.00
405					PKR shoe	1	EA			1250.00
402					Catalysis	5	EA	40.00		200.00
403					Cement Basket	1	EA			110.00
281					mud flush	500	gal			250.00
330					SMD CMT	125	SKS	9.50		1187.50
285					CFR-2	59	LBS	2.75		162.25
290					D-AIR	59	LBS	2.75		162.25
276					Fluoro	31	LBS	.90		27.90
581					Bulk service charge	125				125.00
583					Drayage	312	73		75	234.50

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RECEIVED
 KANSAS CORPORATION
 1 AUG 02 2001
 CONSERVATION DIVISION

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED: 6-18-01 TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	From Continuation	238.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	5272.40
WE UNDERSTOOD AND MET YOUR NEEDS?				03	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	173.90
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	5446.40
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: _____

Thank You

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

0001

SEMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

At Bend

DATE <u>6-12-01</u>	SEC. <u>7</u>	TWP. <u>22</u>	RANGE <u>12</u>	CALLED OUT <u>4:00PM</u>	ON LOCATION <u>5:30PM</u>	JOB START <u>7:30PM</u>	JOB FINISH <u>8:15PM</u>
LEASE <u>Crawford A</u>	WELL # <u>1</u>	LOCATION <u>28 1/2 K-A-3 1/2 E, 5/10</u>			COUNTY <u>Stafford</u>	STATE <u>Ka</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Duke #2 **CONFIDENTIAL** OWNER Same

TYPE OF JOB Surface
 HOLE SIZE 12 1/4" TD. 347'
 CASING SIZE 8 5/8" DEPTH 347'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 2 1/2 bbls

CEMENT AMOUNT ORDERED 235 lb 60/40-38 cc, 270 lb

EQUIPMENT
 PUMP TRUCK CEMENTER Tom D
 # 620 HELPER Steve T
 BULK TRUCK
 # 342 DRIVER Lamine M
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>141</u>	@	<u>6.65</u>	<u>937.65</u>
POZMIX	<u>94</u>	@	<u>3.55</u>	<u>333.70</u>
GEL	<u>4</u>	@	<u>10.00</u>	<u>40.00</u>
CHLORIDE	<u>7</u>	@	<u>30.00</u>	<u>210.00</u>

KCC				
AUG 01 2001				
CONFIDENTIAL				
HANDLING	<u>246</u>	@	<u>1.10</u>	<u>270.60</u>
MILEAGE	<u>18</u>	@	<u>9.57</u>	<u>172.12</u>
				TOTAL \$1969.07

REMARKS:

Run 347' of 8 5/8" cas. Broke Circulation. Mixed 235 lb 60/40 38 cc, 270 lb released Plug. Deployed with fresh H₂O.

Cement did circulate

Frank

CHARGE TO: American Warrior, Inc.
 STREET P.O. Box 399
 CITY Andover City STATE Ks ZIP 67846

DEPTH OF JOB <u>347'</u>			
PUMP TRUCK CHARGE <u>0-300'</u>	<u>520.00</u>		
EXTRA FOOTAGE <u>47'</u>	@	<u>.50</u>	<u>23.50</u>
MILEAGE <u>18</u>	@	<u>3.00</u>	<u>54.00</u>
PLUG <u>1-8 5/8 wooden</u>	@	<u>45.00</u>	<u>45.00</u>
TOTAL \$642.50			

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

TAX 0
 TOTAL CHARGE \$2611.57
 DISCOUNT \$261.16 IF PAID IN 30 DAYS

SIGNATURE John J. Amarus

SIGNATURE John J. Amarus
 PRINTED NAME

Net \$2350.41