

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C x Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6462 EXPIRATION DATE 6-30-84

OPERATOR KENNEDY & MITCHELL, INC. API NO. 15-185-21,921-0000

ADDRESS P.O. BOX 1370 COUNTY STAFFORD

LIBERAL, KANSAS 67901 FIELD N/A

** CONTACT PERSON HAROLD K. FRAULI PROD. FORMATION N/A

PHONE 316-624-3809

PURCHASER N/A LEASE SCHEIB

ADDRESS WELL NO. 1-896-1

DRILLING DAMAC DRILLING, INC. 1650 Ft. from west Line and

CONTRACTOR P.O. BOX 1165 990 Ft. from south Line of

ADDRESS GREAT BEND, KANSAS 67530 the SE (Qtr.) SEC 4 TWP 23S RGE 13 (W).

PLUGGING SUN OIL WELL CEMENTING COMPANY WELL PLAT (Office Use Only)

CONTRACTOR P.O. BOX 169

ADDRESS GREAT BEND, KANSAS 67530

TOTAL DEPTH 3950' PBTD N/A

SPUD DATE 1-13-84 DATE COMPLETED 1-20-84

ELEV: GR 1891' DF 1897' KB 1899'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~API~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

		4	
	x		

KCC
KGS
SWD/REP _____
PLG. _____

Amount of surface pipe set and cemented 346' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other RD&A

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

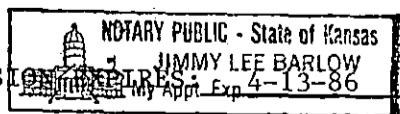
HAROLD K. FRAULI, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold K. Frauli
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of FEBRUARY, 19 84 .

Jimmy Lee Barlow
(NOTARY PUBLIC)



** The person who can be reached by phone regarding any questions concerning this information. RECEIVED STATE CORPORATION COMMISSION

FEB 13 1984

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-896-1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					HEEBNER	3298' (-1399')
DST #1 3459'-3490' 30-60-60-120 LANSING "B" ZONE					DOUGLAS	3335' (-1436')
I Hyd 1817#					BROWN LIME	3433' (-1534')
IF 53#-53# weak blow, dead in 22 minutes					LANSING	3454' (-1555')
ISI 1123#						
FF 53#-53# no blow						
FSI 1113#						
F Hyd 1806#						
Recovery: 5' SOCDM 55' DM						
DST #2 3565'-3604' 30-60-60-120						
I Hyd 1891#						
IF 42#-42# weak blow, dec throughout						
ISI 1177#						
FF 42#-42# weak blow						
FSI 1177#						
F Hyd 1880#						
BHT 108°						
Recovery: 35' DM						
DST #3 3603'-3660' 30-60-60-120 LANSING "J" ZONE						
I Hyd 1902#						
IF 53#-53# weak blow throughout						
ISI 1198#						
FF 75#-85# weak blow throughout						
FSI 1198#						
F Hyd 1891#						
Recovery: 140' O&GCWDM						
DST #4 3830'-3848' 30-60-60-120 SIMPSON SAND						
I Hyd 2082						
IF 42#-118#						
ISI 1294#						
FF 160#-268#						
FSI 1209#						
F Hyd 2093#						
Recovery: 90' MW & 480' SW if additional space is needed use Page 2, Side 2						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	346'	Class H	275	3%cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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