

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5316 EXPIRATION DATE 6-30-84

OPERATOR Falcon Exploration Inc. API NO. 15-185-21,894-0000

ADDRESS 1531 KSB Building COUNTY Stafford

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Micheal S. Mitchell PROD. FORMATION _____
PHONE 316-262-1378

PURCHASER _____ LEASE Green

ADDRESS _____ WELL NO. 1

WELL LOCATION SE/4 NW/4 SE/4

DRILLING Red Tiger Drilling Company 1650 Ft. from South Line and

CONTRACTOR _____ 1650 Ft. from East Line of

ADDRESS 1720 KSB Building the SE (Qtr.) SEC 4 TWP 23S RGE 13W (b)

Wichita, Kansas 67202 (w)

PLUGGING The Buie Company, Inc.

CONTRACTOR _____

ADDRESS N. Highway 281

Pratt, Kansas 67124

TOTAL DEPTH 3,858' PBTD _____

SPUD DATE 11/15/83 DATE COMPLETED 11/25/83

ELEV: GR 1882' DF _____ KB 1887'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 330.36' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Micheal S. Mitchell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W. G. S. Mitchell
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of February, 1984.



RECEIVED Patricia L. Easter (NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 5, 1987

STATE CORPORATION COMMISSION 2-23-84

** The person who can be reached by phone regarding any questions concerning this information. _____
Wichita, Kansas

SIDE TWO

OPERATOR Falcon Exploration, Inc.

LEASE Green

ACO-1 WELL HISTORY - (k/h)
SEC. 4 TWP. 23S RGE. 13W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
Check if no Drill Stem Tests Run.						
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey						
Sand			0	260		
Shale			260	762		
Anhydrite			762	785		
Shale			785	1353		
Shale, Salt & Shale			1353	1782		
Shale & Salt			1782	2060		
Shale & Lime			2060	2770		
Lime & Shale			2770	2960		
Shale & Lime			2960	3220		
Lime			3220	3811		
Lime, Sand & Chert			3811	3838		
Lime			3838	3858		
RTD				3858		
DST #1 3449-3517 45-60-60-90 Rec. 130' VSO&GCM, 120' VS-SO&GCM. IHP 1850, IFP 95-110, ISIP 1189, FFP 137-169, FSIP 1189, FHP 1829, BHT 115°.						
DST #2 3557-3579 30-30-30-30 Rec. 30' DM w/scum of oil. IHP 1882, IFP 42-42, ISIP 1063, FFP 42-42, FSIP 690, FSIP 690, FHP 1861, BHT 115°.						
DST #3 3579-3592 45-60-45-90 Rec. 90' MW. IHP 1892, IFP 42-52, ISIP 1168, FFP 63-63, FSIP 1147, FHP 1871, BHT 115°.						
DST #4 3590-3641 30-30-30-30 Rec. 65' mud. IHP 1913, IFP 84-84, ISIP 1220, FFP 95-95, FSIP 1199, FHP 1892, BHT 116°.						
DST #5 3824-3839 30-30-20-0 (No final shut-in recorded) Rec. 10' mud. IHP 2008, IFP 63-63, ISIP 84, FFP 63-63, FSIP 0, FHP 1987, BHT 117°.						
DST #6 3823-3858 30-30-15-0 (No final shut-in recorded) Rec 10' mud. IHP 2125, IFP 63-63, ISIP 700, FFP 63-63, FSIP 0, FHP 2103, BHT 117°.						
DST #7 (Straddle) 3762-3792 30-30-20-0 Rec. 15' mud w/few specks oil. IHP 2040, IFP 63-63, ISIP 497, FFP 63-63, FSIP 0, FHP 2019, BHT 116°.						

RELEASED

DEC 14 1984

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Reused)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	337'	60/40 Pozmix Common	100 175	3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	OH	Gas	Water %	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
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FROM CONFIDENTIAL