

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03182
Name NPF Energy Corporation
Address P. O. Box 3827
City/State/Zip Tustin, CA 92681-3827

Purchaser

Operator Contact Person Mr. Pat H. Cochran
Phone 714-543-8846

Contractor: License # 5107
Name H-30 Drilling, Inc.

Wellsite Geologist GREG EMBERY
Phone 918-252-2377

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-25-88 11-30-88 12-1-88
Spud Date Date Reached TD Completion Date
3950'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 290 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from
feet depth to w/ SX cmt
Cement Company Name HALLIBURTON SERVICES
Invoice # 222559
API DFB

API NO. 15-185-22,549-0000 Blugged
County Stafford
S $\frac{1}{2}$ S $\frac{1}{2}$ NE $\frac{1}{4}$ Sec. 6 Twp. 23S Rge. 13 East X West

2970 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

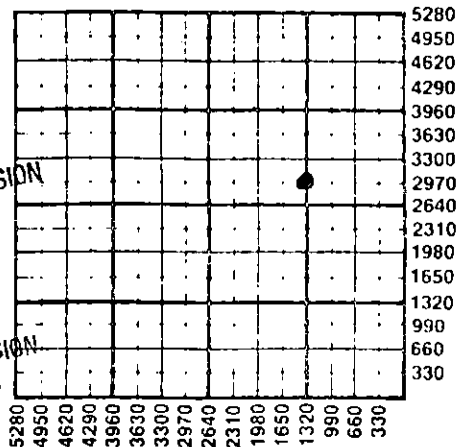
Lease Name Shryock Well # 1

Field Name

Producing Formation ARBUCKLE

Elevation: Ground 1909' KB 1914'

Section Plat



RECEIVED
FEB 6 1989
2-6-89
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T88-600

Groundwater 2970 Ft North from Southeast Corner
(Well) 1320 Ft West from Southeast Corner of
Sec 6 Twp 23S Rge 13 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

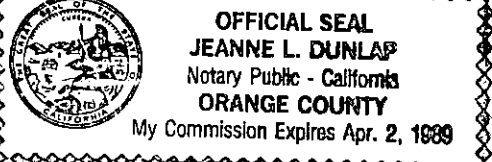
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat H. Cochran
Title President Date 2/01/89

Subscribed and sworn to before me this 1ST day of February 1989
Notary Public Jeanne L. Dunlap

Date Commission Expires 4-2-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
2-6-89 X(1)

Sec. 6 Twp. 23S Rge. 13E

Operator NameNPE Energy Corporation..... Lease Name.....Shryock.....Well #...1....

Sec....6..... Twp. 23S..... Rge....13..... East West County.....Stafford.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (L/KC K 3560) 3656' - 3680'

30-30-30-30 opened with weak blow, increased to fair blow (5 min. 6") remained steady at 6" through 1st flow period. Second flow opened with fair blow (6") remained steady at 6" through 2nd. blow. Rec 60' GIP; 60' HOCM (30% oil) IFP 23-35; FFP 35-47. Shut in pressure 176-117.

Name	Top	Bottom
Sand and Shale	0	780'
Anhydrite	780'	1,174'
Shale and Lime	1,174'	1,729'
Lime and Shale	1,729'	3,950'
Rotary Total Depth:		3,950'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	..12-1/4"8-5/8"	...20#.....	...290'...	50/40 Poz	...200...	3% cc 2% gel
.....1" Pipe50'...	Common	...50...	3% cc 2% gel
.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
.....
.....
.....
.....
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
.....					
Date of First Production		Producing Method					
.....		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
.....		Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled