STATE OF KANSAS , STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission

WELL PLUGGING RECORD

Conservation Division State Corporation Commission 800 Bitting Building	Staff	bro'	_	. 9	_ 22 _	. 12 W		
Wichita, Kansas	***************************************					$\operatorname{Rge}^{12} (E) . W (W)$		
NORTH	Location as "NE/CNW4SW4" or footage from lines N\(\frac{1}{2}\) SW SW Petroleum Inc.							
	Lease Name Krug Well No. 1							
i i	Office Address Derby Bldg., Wichita, Kansas							
	Character of W	ell (completed	as Oil, Gas or	Dry Hole)	Dry	***************************************		
i i i	Date well comp	leted	2-2	28 - 48		19		
	Application for	plugging filed	4-]	L9-48		19		
1 1	Application for	plugging approv	red4-]	L4-49	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	19		
	Plugging comm	enced	4-3	1 - 49		19		
	Plugging completed							
	Reason for aba	ndonment of w						
	If a producing	well is shandon				19		
						efore plugging was com-		
Locate well correctly on above Section Plat	_							
Section Plat Name of Conservation Agent who super	vised plugging of thi	is wellMr •	C. D. St	ough				
Producing formation								
Show depth and thickness of all water,	oil and gas formation	ns.						
OIL, GAS OR WATER RECORDS	\$			•		CASING RECORD		
								
Formation	Content	From	To	Size	Put In	Pulled Out		
					250'			
				5 1/2		****		
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						4-25-49		
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4	**********************************	•			4PR 2.5.10	40		
	***************************************			57,17		49		
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	***************************************				10100	<u>V</u>		
	(If additional	description is necess	ory, use BACK o	f this sheet)	गर्व्य	***************************************		
Correspondence regarding this well	l should be addressed	d to Petr	oleum Inc	•				
Address	Derby Bldg	, Wichita,	Kansas	***********************		***************************************		
	***************************************		7			***************************************		
STATE OF Garage	COUN	TTV OF	o plan	ueb,		1		
	12.					the above-described well,		
being first duly sworn on oath, says: I								
described well as filed and that the sam				<i>i</i>				
		_	Oh	aclos	M.	Kon lo		
3.4		(Signature)	1	001		· A A 1/		
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Cyrngonynia and Carana - Lafe	a ship 2/13	u ,	QN.	<i>S.</i> 4.	Address)	49		
Subscribed and Sworn to before m	ie unis	day of	- John	-	, 19.	olaylar		
			Ma	rjorie	Bead	Jakan-		
My commission expires / Club	es) 27,195	2		0		. Notary Public.		
	and the local law and the law and the	20-5160 -	9-4810M					
40 0			,					

Well No. 1

Potroleum, Inc., Wichita, Kensas

LOCATION: N/2 SW SW, Section 2-225-12W, Stafford County, Kansas

CONTRACTOR: J. A. Melland, Hutchinson, Kensas

COMMENCED DRILLING: February 15, 1949 FINISHED DRILLING: February 27, 1949

DRILLER'S LOG OF FORMATIONS:

Surface sand and shale	0	60	·
Sand	60	130	
Shale and red bed	130	260	Set & cemented 8-5/8"OD csg. at 250' w/ 150 sacks cement - Finished cementing 6:00 PM, 2-15-49.
Red bed and shale	260	790	
Shale and shells	790	1130	
Salt	1130	1310	
Shale and lime	1310	1475	
Lime	1475	1535	
Lime & sand, hard	1535	1885	
Lime	1885	21.60	
Lime and shale	21.60	2945	
Lime	2945	3130	
Lima & shale	3130	3280	
Line	3280	3549	
Chest	3549	3563	
Cherty lime	3563	3580	
Shale and lime	3530	360 5	
Lime	3605	3639	5"OD 13.30# Csg. set @ 3634'
Lime	3 639	3649	
ROTARY TOTAL DEPTH		3649*	

Rotary drilling completed 2/27/49 - Ran drill stem test at 3649', open 45 minutes, recovered 120° of gas cut mud and oil and 230° of oil, no water.

Set and cemented 5 "OD casing at 3634" with 50 sacks of cement. Plug pumped down at 5:45 PM, 2/28-49. Casing cemented by Halliburton Process, using Halliburton Bulk cement. Slope tests were taken at 500' intervals and no deflections from vertical were recorded.

I, J. A. Melland, do hereby certify that the above is, to the best of my knowledge and belief, a true and exact record of the Krug Well No. 1.

Cable Tool Depth: Production: Dry

APR - 8 1949 SAN 100 TVA APPR COMMITTEE KANSAS