

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Stafford County, Sec. 2 Twp. 22 Rge. 12 ~~W~~ W (W)

Location as "NE/CNW/SW" or footage from lines NE/4 SE/4 NW/4

Lease Owner Stanolind Oil and Gas Company

Lease Name F. Hitz "A" Well No. 7

Office Address Box 1654, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 7-24 19 53

Application for plugging filed 6-11 19 54

Application for plugging approved 7-15 19 54

Plugging commenced 7-16 19 54

Plugging completed 7-21 19 54

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 5-10 19 54

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives

Producing formation Lansing Depth to top 3242 Bottom 3498 Total Depth of Well 3660 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Lansing</u>	<u>Oil</u>	<u>3242</u>	<u>3498</u>	<u>8-5/8</u>	<u>605</u>	<u>None</u>
	<u>Depleted</u>			<u>5-1/2</u>	<u>3650</u>	<u>2761</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand 3597-3430
5 Sacks Cement 3430-3400
Hvy Mud 3400- 250
Rock Bridge 250- 240
20 Sacks Cement 240- 200
Hvy Mud 200- 35
Rock Bridge 35- 25
10 Sacks Cement 25- To Bottom of Cellar

7-28-54

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R & S Pipe Pulling Company

Address Ellinwood, Kansas

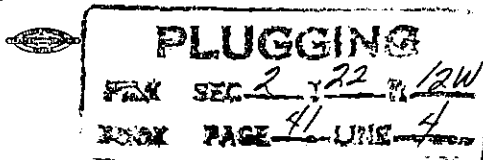
STATE OF Kansas, COUNTY OF Barton, ss. I, G. A. Reynolds (employee of owner) or conservation agent of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. A. Reynolds
P. O. Box 7, Ellinwood, Kansas
 (Address)

SUBSCRIBED AND SWORN TO before me this 27th day of July, 19 54

Louis L. Donovan
 Notary Public.

My commission expires May 2, 1955



STANOLIND OIL AND GAS COMPANY

WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

		0			
		2			

LOCATE WELL CORRECTLY

LEASE S. MITZ "A" WELL NO. 7

LOCATION OF WELL: 1650 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 2310 FT.

EAST WEST OF THE EAST WEST LINE OF THE NE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$.

OF SECTION 2 TOWNSHIP 22 NORTH SOUTH. RANGE 12 EAST WEST.

Stafford
COUNTY

Kansas
STATE

ELEVATION: RDB - 1829

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 7-13 1953 COMPLETED 7-24 1953

P. O. Box 1654

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Oklahoma City, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
<u>1</u> <u>Lensing - KC</u>	<u>3242</u>	<u>3498</u>	<u>4</u>		
<u>2</u>			<u>5</u>		
<u>3</u>			<u>6</u>		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
<u>1</u> <u>not known</u>				<u>3</u>			
<u>2</u>				<u>4</u>			

CASING RECORD (OVERALL MEASUREMENT)

LINER SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
<u>8-5/8</u>	<u>22.7</u>	<u>SJ</u>	<u>Armco</u>	<u>605</u>					
<u>5-1/2</u>	<u>14</u>	<u>8R</u>	<u>H-40</u>	<u>3650</u>	<u>(includes float shoe and collar for 3')</u>				

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
<u>8-5/8</u>	<u>612</u>	<u>400</u>	<u>Victor & Lone Star</u>	<u>Portland</u>	<u>Halliburton</u>			
<u>5-1/2</u>	<u>3629</u>	<u>150</u>	<u>Pozmix</u>	<u>"</u>	<u>"</u>			

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM 0 FEET TO 3660 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM complete FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST 44 BO plus 60% water

WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12th DAY OF August, 1953
MY COMMISSION EXPIRES May 2, 1955
Prod. Foreman
Notary Public

PLUGGING
PAGE 2 T227/2W
BOOK PAGE 4 LINE 4

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
surface clay and sand	0	40			
sand	40	140			
shale	140	155			
red bed and shells	155	280			
red rock	280	445			
red bed	445	602			
anhydrite	602	621			
shale and shells	621	1430			
lime	1430	1645			
lime and shale	1645	1820			
lime	1820	1850			
lime and shale	1850	3220			
lime	3220	3242			
Top Lansing -KC (oil bearing)	3242				
lime	3242	3455			
lime and shale	3455	3498			
Top Viola	3498				
lime and shale	3498	3515			
chert and lime	3515	3556			
shale	3556	3567			
lime and shale	3567	3627			
Top Arbuckle (dry)	3627				
dolomite	3627	3660			
PED		3597			
Schlumberger Elec. Logs to TD					
Total Depth					
By Schlumberger		3589			
By Rotary Drill		3660			
well completed 8-4-53 as a pumping well from perf. zones 3442-47 and 3452-60 in Lansing zone.					