

STATE OF KANSAS
STATE CORPORATION COMMISSION

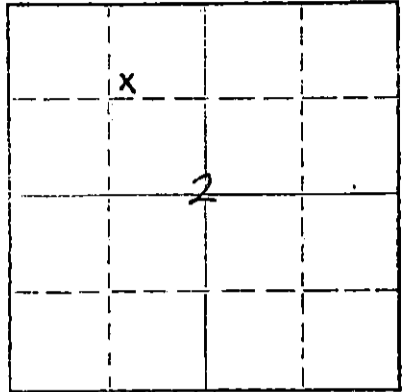
Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD

Stafford County. Sec. 1.2 Twp. 22 Rge. (E) 12 (W)

Location as "NE/CNW/SW" or footage from lines. SW NE NW
Lease Owner Clinton Oil Company
Lease Name F. Hitz "B" Well No. 3
Office Address 217 N. Water, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed February, 1940 19
Application for plugging filed 10-31-72 19
Application for plugging approved 11-01-72 19
Plugging commenced January 31 19 73
Plugging completed February 5 19 73
Reason for abandonment of well or producing formation depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production December 13 1972
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein
Producing formation Toronto-Lansing-Arbuckle Depth to top 3226 Bottom 3587 Total Depth of Well 3587 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS.

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Toronto	Oil	3226	3228	8 5/8"	251'	none
Lsg-KC	Oil	3282	3462	5 1/2"	3581'	1737.18
Arbuckle	Oil	3581	TD			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set plug at 3210'. Sanded back to 3190' and dumped 5 sacks of cement.
Set 20' rock bridge at 350'. Plugged well with 6 yards of ready mix cement.

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(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor PIPE PULLERS, INC.
Address Box 486, Ellinwood, Kansas 67526

STATE OF KANSAS COUNTY OF BARTON ss.
Evelyn Roth (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth
Ellinwood, Kansas (Address)

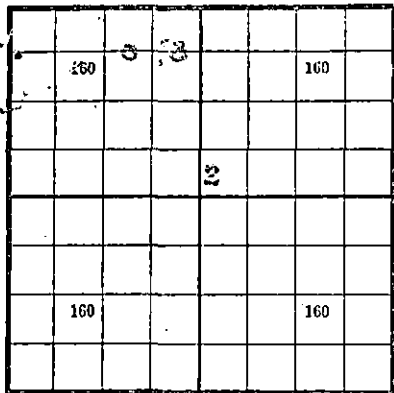
SUBSCRIBED AND SWORN TO before me this 6th day of February 19 73

My commission expires Feb. 10, 1975
Serge A. Meyer Notary Public.

STANOLIND OIL AND GAS COMPANY

WELL RECORD

640 Acres
N 112°



Locate Well Correctly

COUNTY Stafford, SEC. 2, TWP. 22S, RGE. 12E
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma
 FARM NAME Frank Pitts #2 WELL NO. 3
 DRILLING STARTED 1-27 19 40, DRILLING FINISHED 2-22 19 40
 WELL LOCATED 1/4 SE 1/4 SW 1/4 1310 ft. North of South
 Line and 1000 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1030 GROUND 1030
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Arbuckle lime</u>	<u>3100</u>	<u>3087</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
3 <u>5/8"</u>	<u>23</u>	<u>8</u>	<u>Peel</u>	<u>244</u>	<u>0</u>	<u>(Yds. off - landed at 331'0")</u>					
5 <u>1/2"</u>	<u>14-17</u>	<u>8-10</u>	<u>National</u>	<u>3074</u>	<u>11</u>	<u>(Thds. off - landed at 350'0")</u>					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
3 <u>5/8"</u>	<u>246</u>	<u>9</u>	<u>180</u>	<u>(Silica)</u>		<u>2-Plug</u>			
5 <u>1/2"</u>	<u>3003</u>	<u>2</u>	<u>185</u>	<u>(Portland)</u>		<u>2-Plug</u>			

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NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 3084 feet, and from _____ feet to _____ feet
 Cable tools were used from 3084 feet to 3087 feet, and from _____ feet to _____ feet
 Type Rig _____

Modified Potential 1500 BHP.

PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____ Emulsion None per cent., Water None per cent
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. C. Kiser Production Foreman
Name and title

Subscribed and sworn to before me this the 12th day of March, 1970

My commission expires _____
James H. Wilcox Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface clay and sand	0	90	<u>Core #3 - 3 1/3' Sec.</u>		
Shale	90	160	Dolomite, oolitic very porous, saturated and gassy	3582	3584
Shale and red rock	160	209	Dolomite, dense, S.S.S.	3584	3585
Red rock	209	209			
Anhydrite	209	253			
Shale	253	253	2585 equals 2584 - corrected from table to derrick floor.		
Shale	253	253			
Shale and red rock	253	740			
Shale and shells	740	1120	<u>Top Arbuckle</u>	<u>3580</u>	
Silt	1120	1215	<u>Total Depth</u>	<u>3584</u>	
Shale and shells	1215	1335			
Broken lime	1335	1730	<u>Raising up Cable Tools</u>		
Lime	1730	1825			
Broken lime	1825	1980	Hole filled 1100' in 6 hours when plug was drilled.		
Broken lime and red shale	1980	2013			
Broken lime	2013	2470			
Shale	2470	2490	<u>Core #1 - 1 1/3' Sec.</u>	3584	3587
Broken lime	2490	2710	Hard grey lime, fair por. and S.S.S.	3584	3586
Lime	2710	2755	Hard grey lime, slight por. and S.S.S.	3586	3587
Lime and shale	2755	2775			
Lime	2775	2831			
Broken lime	2831	2974	2000' oil in hole		
Lime	2974	2998			
Shale with chert streaks	2998	3026	<u>Swab Test - 4 BPM 200' off bottom</u>		
Lime and shale	3026	3037			
Lime	3037	3145	<u>Acid - 1st Stage</u>		
Shale	3145	3200	500 Gal. at 1200 #PSI Maximum Pressure well took acid in one hour and 40 minutes.		
Shale and lime	3200	3235			
Lime	3235	3330	<u>Swab Test</u>		
Shale	3330	3372	50 BPM from 2900'		
Lime	3372	3380			
Broken lime	3380	3430	<u>Acid - 2nd Stage</u>		
Lime	3430	3491	1000 Gal. at 700 #PSI Maximum Pressure well took acid in one hour and 5 minutes		
Chert	3491	3512			
Shale	3512	3514	<u>Production Test</u>		
Chert	3514	3527	17 BPM at 1500' Depthograph Test		
Lime	3527	3532	30 BPM at 2500' Swab Test		
Shale	3532	3581			
Top Arbuckle	3581		<u>Acid - 3rd Stage</u>		
Dolomite	3581	3587	5000 gals. at 1300 #PSI Maximum Pressure well took acid in one hour and 18 minutes.		
Total Depth	3587				
<u>Following information for Standard Copies Only</u>			<u>Potential Test</u>		
Top Sledge	3235		1600 AWG, no water, Depthograph test.		
Top Leasing	3250				
Slight show oil	3380	3355			
<u>Core #1 - 14' 14' Sec.</u>	3361	3375	Date of first work	1-21-40	
Lime, grey, dense	3361	3369	Date drilling commenced	1-27-40	
Shale, grey, soft	3369	3372	Date drilling completed	2-22-40	
Lime, grey, fossiliferous	3372	3374	Date well completed	2-22-40	2-27-40
Lime, oolitic, very good sat.	3374	3375	Date potential effective	2-23-40	
<u>Core #2 - 5' 5' Sec.</u>	3375	3380			
Lime, very oolitic, porous, good saturation	3375	3378			
Lime, dense, slight porosity, good saturation	3378	3380			
Top Viola	3501				
Top Simpson	3531				
Top Arbuckle	3581				

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