All Information Completely Required Affidavit or Deliver Report to:	WELL PLUGGING RECORD								
Conservation Division State Corporation Commission O. Box 17027	Staffo	rd	Count	. son 2 7	rum 22: b en	(r) 12 (r			
chita, Kansas 67217	Stafford County. Sec. 2 Twp. 22 Rge. (E) 12 (W Location as "NE/CNWKSWX" or footage from lines. SE NE NW Lease Owner Petroleum, Inc.								
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	Office Address	Route 2,	Great	Bend, K	ansas 67º	530			
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	Date well comple			•		19			
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	Application for p		ed			19			
				Jan, 22		19.7			
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Name of Blancies Cours	PTPE PUL	dditional description is LERS, INC.	necessary, use BAC	K of this sheet)		
Name of Plugging Contra		Ellinwood				
Address		TTTTTWOOD	, nansas	01720		
	•					
STATE OFKAN	SAS	L, COUNTY OF _	BARTON		_a `5Ø•	

Evelyn Roth

(employee of owner) or (owner or operator) of the above described well, being first duly sworn on eath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me Gody

(Signature) Evelyn Lott

SUBSCRIBED AND SWORN TO before me this 30th day of Sanuary (Address)

Leange (I Meyer

representation explication Feb. 10, 1975

Notary Public.

WELE LOGIZUMEAU -- KANSAS CERLOGICAL GOCIETY 508 East Murdock, Wichita, Kansas

COPY

Company PETROLEUM, INC. Farm Hitz No. 1

. SEC. 2 T. 22 R. 12W SE NE NW

Total Depth. 3598

Comm.10-15-52

Shot or Treated.

ContractorGarvey Drilling Co.

Issued. 1-3-53

CASING: 225 W/ 175 sx. 3591 W/ 100 sx.

8-5/8

County Stafford
KANSAS

Elevation 1829

Production. 34 bbls 81% water

Figures II. Ileata Bottom of Formations.

sand shale sand shale shells red shale anhydrite shale shells lime & shale lime shale		130 155 195 Heebn 225 Brown 615 Lansig 628 Simps 1075 Arbuct 1765 2070 2800 3085	lime 3217 Ag 3239 an RECEIVED 3537 tle STATE CORPORATION COMMISSION FEB 5 1974
	•		CONSERVATION DIVISION Wichita, Kansas

DST #1 3292-3315 open 1 hr. rec. 30' oil out mud, 600' froggy oil, 300' free oil, 810# BHP.

DST:#2 3358-3382 open 1 hr. rec. 53' heavily oil cut mud, 478' froggy oil, 2' salt water BHP 1070#

DST:#3 3386-3420 open 1 hr. rec. 70' slightly oil cut mud, 100' muddy oil, 10' water BHP 1260#

DST #4 3426-3440 open 40 minutes, rec. 2040' oil BHP 1400#

DST #5 3591-3594 open 1 hr. rec 120' gas, 30 slightly oil & gas cut mud. O# BHP.