

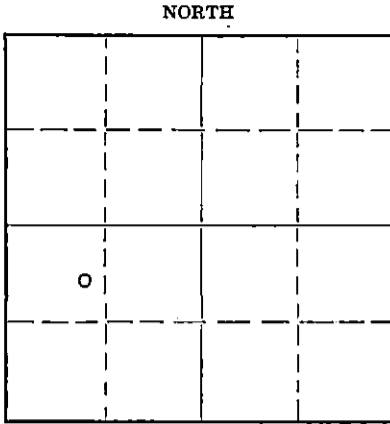
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

STAFFORD County. Sec. " 2 Twp. 22 Rge. (E) I 2 (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines Oil NW SW  
Lease Owner STAFFORD DEVELOPMENT Co., INC.  
Lease Name KRUG Well No. 2  
Office Address P. O. Box 294, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) OIL  
Date well completed November 19, 1940 19  
Application for plugging filed August 21, 1951 19  
Application for plugging approved August 24, 1951 19  
Plugging commenced 8/25/51 19  
Plugging completed 9/12/51 19  
Reason for abandonment of well or producing formation oil depleted



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production..... 19.....  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well C.D. Stough  
Producing formation Arbuckle Depth to top 3605 Bottom 3614 Total Depth of Well 3614 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	160'	Cemented
				6"	3606'	2657.44'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from..... feet to..... feet for each plug set.

Filled hole, with chat, from 3614' to 3600'.  
Dumped 5 sacks cement at 3600' with dump bailor.  
Shot off and pulled 2687' of 6" pipe.  
Mudded hole to 160'. Set 15' rock bridge at 160'.  
Dumped 15 sacks cement at 1455'.  
Mudded hole to 35'. Set 10' rock bridge at 35'.  
Dumped 10 sacks cement, to fill and cap top of surface pipe.

REGISTERED  
STATE CORPORATION COMMISSION  
OCT 31 1951  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Duncan Casing Pulling Company  
Address Hoisington, Kansas

STATE OF Oklahoma, COUNTY OF Tulsa, ss.  
S. Laurence Sobel, Sec'y-Treas., (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) S. Laurence Sobel

P.O. Box 294, Tulsa, Oklahoma  
(Address)

SUBSCRIBED AND SWORN to before me this 25 day of October, 19 51

E. Hughes  
Notary Public.

My commission expires May 19, 1955  
My commission expires

PLUGGING  
FILE SEC 27 22 R 12  
BOOK PAGE 125 LINE 26

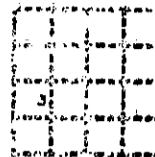
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
412 Union National Bldg., Wichita, Kansas

HEJMERICH & PAYNE, INC. & FRED STECKEL  
Krug No. 2.

SEC. 2 T. 22 R. 12W  
CEL NW SW

Total Depth. 3614'  
Comm. 8-21-40 Comp. 11-19-40  
Shot or Treated.  
Contractor.  
Issued. 12-14-40

County. Stafford



CASING:  
8 5/8" 160'  
6" 3606' *100 sp. Cement*

Elevation.

Production. Pot. 165 B.

Figures Indicate Bottom of Formations.

surface loam	35
sand	140
shale	160
red bed & shale	460
red bed	608
gyp & shale	623
anhydrite & shale	725
shale, shells, red bed	920
sdv shale & shells	960
shale & shells	1105
salt & shale	1375
shale & gyp shells	1495
anhydrite & shale	1519
shale & shells	1674
sdv lime & shale	1873
lime & shale	1940
sdv limo & shale	2005
lime & shale	2564
lime brkn	2770
shale & lime	2853
shale & lime (cherty)	2931
lime & shale	2937
lime	3032
lime hrd	3153
shale & lime	3270
lime	3287
lime-little shale	3339
lime hrd	3388
lime	3514
lime Viola cherty	3549
shale Simpson	3555
shale	3602
sand & shale	3605
Arbuckle	3614
Total Depth.	

1st sh oil 3606  
While drilling from 3607-10  
hole filled up 300'  
Acidized w/500 Gals. 11-13-40  
Hole filled 2500' with oil  
Acidized w/500 Gals. 11-16-40  
Pumping test 11-19-40 165 bbls

**PLUGGING**  
FILE SEC 2 T 22 R 12 W  
BOOK PAGE 105 LINE 26

RECEIVED  
STATE OF KANSAS  
OCT 31 1951  
CONSERVATION DIVISION  
Wichita, Kansas