

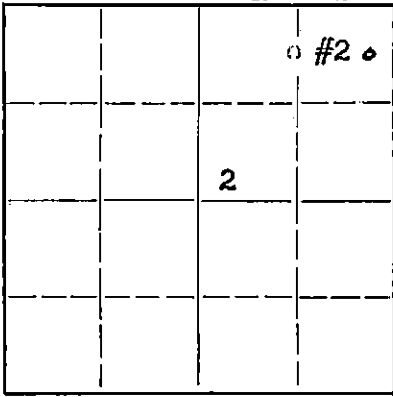
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH R-12-W



Locate well correctly on above  
Section Plat

Stafford County, Sec. 2 Twp. 22-S Rge. 12 (E) 12 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines C #2 NE 1/4 NE 1/4  
Lease Owner Stanolind Oil and Gas Company  
Lease Name K. Teichmann "B" Well No. 2  
Office Address P. O. Box 591, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed Sept. 5, 1943  
Application for plugging filed Verbal Sept. 6, 1943, Written Sept. 7, 1943  
Application for plugging approved " Sept. 6, 1943, Written Sept. 10, 1943  
Plugging commenced Sept. 6, 1943  
Plugging completed Sept. 6, 1943  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. T. Alexander  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3625 Feet  
Show depth and thickness of all water, oil and gas formations.

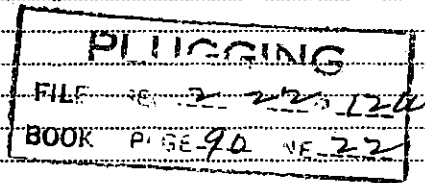
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Top Simpson	ZNo Show	3560		8 5/8" OD	2621-5"	
Top Arbuckle	Very Slight Show	3601				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Heavy Mud from 3625' TD to 250'  
Bridged with 20 sacks Cement from 250' to 235'  
Heavy Mud from 235' to 12' from top  
Capped with 10 sacks Cement to bottom of Cellar



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. T. L. Regan  
Address P. O. Box 591, Tulsa, Oklahoma 9-22-43

STATE OF Kansas COUNTY OF Barton, ss.  
Mr. H. G. Nething (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-  
described well as filed and that the same are true and correct. So help me God.

(Signature) H. G. Nething Field Supt.

Box 8, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 14th. day of September, 1943.

My Commission Expires July 28, 1947

My commission expires \_\_\_\_\_

Notary Public.



STANOLIND OIL AND GAS COMPANY

640 Acres

N R-12-W

WELL RECORD

					#2
180					180
			2		
180					180

Locate Well Correctly

T  
22  
S

COUNTY Stafford, SEC. 2, TWP. 22-S, RGE. 12-W  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS P. O. Box 591, Tulsa, Oklahoma  
 FARM NAME K. Teichman "B" WELL NO. 2  
 DRILLING STARTED Aug. 17, 1943, DRILLING FINISHED Sept. 5, 1943  
 WELL LOCATED C<sup>E</sup> 1/2 NE 1/4 NE 1/4 1980 ft. North of South  
 Line and 2310 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1821 GROUND 1818'-10"  
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Top Lansing	3233		4		
2 Top Simpson	3560		5		
3 Top Arbuckle	3601		6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8"	24#	8 VT	Used	259	10	(Threads Off - Landed at 264' - 10")					

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
8 5/8"	262	5	160	Ash Grove	Halliburton				

NOTE: What method was used to protect sands when outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

FILE REC. 2 22-124  
BOOK PAGE 90 LINE 22

TOOLS USED

Rotary tools were used from 0 feet to 3625 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from none used feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Type Rig 94' Structural Steel

PRODUCTION DATA

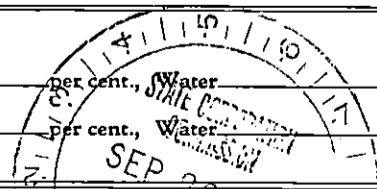
**Non-Producer**  
 Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
 If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

H. G. Nathan Field Supt.  
Name and Title

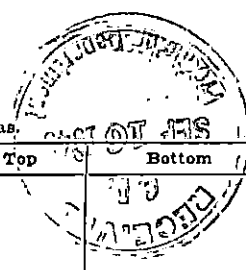
Subscribed and sworn to before me this the 14th day of September, 19 43  
 My commission expires July 28, 1947

[Signature]  
Notary Public.



FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.



Formation	Top	Bottom	Formation	Top	Bottom
Surface Soil	0	40			
Red Bed	40	575			
Anhydrite	575	692			
Shale	692	1349			
Shale & Lime	1349	1466			
Shale	1466	1860			
Shale & Lime	1860	2185			
Shale (Break)	2185	2200			
Shale & Lime	2200	2263			
Shale	2263	2366			
Shale & Lime	2366	2520			
Lime	2520	2653			
Lime & Shale	2653	2803			
Lime	2803	3104			
Lime & Shale	3104	3226			
Shale	3226	3251			
Lime	3251	3535			
Lime & Chert	3535	3560			
Shale	3560	3603			
Dolomite	3603	3625 TD			