15.185.29218-0000

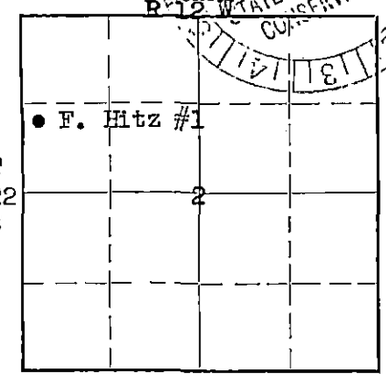
STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

RECEIVED
AUG 11 1938
STATE CORP. COMM.
CONSERV. DIV.

8-11-38

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.



Locate well correctly on above Section Plat

Stafford County. Sec. 2 Twp. 22 Rge. (E) 12 (W)
Location as "NE¼NW¼SW¼" or footage from lines NW/4-SW/4-NW/4
Lease Owner Stanolind Oil and Gas Company
Lease Name F. Hitz Well No. 1
Office Address Box 591, Tulsa, Oklahoma
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed June 27 193 8
Application for plugging filed June 27 193 8
Application for plugging approved June 27 193 8
Plugging Commenced June 28 193 8
Plugging Completed June 29 193 8
Reason for abandonment of well or producing formation Non-producing

If a producing well is abandoned, date of last production 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ed Sheil
Producing formation Siliceous Depth to top 3610 Bottom 3631 Total Depth of Well 3631 Feet.
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Dry	3540		10¾" OD	286' (Thds. off)	None
Simpson	"	3540		6" OD	3605'3" ("	") "
Siliceous	Water	3610	3631			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ..... feet to ..... feet for each plug set.

3631 - 3567 Cement
3567 - 3417 Heavy Mud
Wood plug in top of 6" casing.

Temporarily Abandoned

PLUGGING
S. 2 T. 22 R. 12W
BOOK PAGE 29 LINE 39

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company
Address Box 591, Tulsa, Oklahoma.

STATE OF Kansas, COUNTY OF Barton, ss.
H. G. Nething (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. G. Nething
Ellinwood Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of August, 1938

Ann L. Wilson
Notary Public.

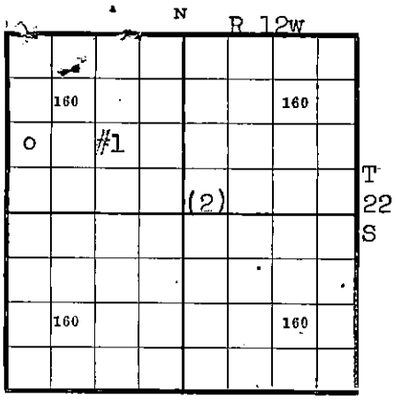
My commission expires May 3, 1941

17-3443 3-38—3M

15-185-29218-0000

Form 90—1M—8-37

640 Acres



Locate Well Correctly

STANOLIND OIL AND GAS COMPANY
WELL RECORD

COUNTY Stafford, SEC. 2, TWP. 22s, RGE. 12w

COMPANY OPERATING Stanolind Oil and Gas Company

OFFICE ADDRESS Box 591 - Tulsa, Oklahoma

FARM NAME F. Hitz WELL NO. 1

DRILLING STARTED May 29, 1938, DRILLING FINISHED June 25, 1938

WELL LOCATED NW ¼ SW ¼ NW ¼ 990 ft. North of South Line and 330 ft. East of West Line of Quarter Section.

ELEVATION (Relative to sea level) DERRICK FLR. 1835 GROUND 1832

CHARACTER OF WELL (Oil, gas or dry hole) Dry hole

OIL OR GAS SANDS OR ZONES

	Name	From	To		Name	From	To
1	Lansing	3280		4	Siliceous	3610	3631
2	Viola	3540		5			
3	Simpson	3560 -		6			

WATER SANDS

	Name	From	To	Water Level		Name	From	To	Water Level
1					4				
2					5				
3					6				

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set Ft.	Amount Set In.	Amount Pulled Ft.	Amount Pulled In.	Packer Record Size	Packer Record Length	Packer Record Depth Set	Packer Record Make
10¾ OD	35.75	8	Beth'lm	286		(Threads off - landed 291' 8")					
6" OD	20#	10	Nat'l	3605	3	(Threads off - landed 3609' 8")					

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set Feet	Amount Set In.	Sacks Cement	Chemical Gal.	Chemical Make	Method Cementing	Amount	Mudding Method	Results (See Note)
10¾OD	289	8	250		Oilmax	Halliburton			
6"OD	3630		100		Oilmax	Halliburton			

PLUGGING
FILE 2-22-12W
BOOK PAGE 39 LINE 39

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 3614 feet, and from feet to

Cable tools were used from 3614 feet to 3631 feet, and from feet to

Type Rig 94' steel

PRODUCTION DATA

Swabbed 3 barrels oil, trace of water per hour - June 19, 1938
Production first 24 hours bbls. Gravity, Emulsion per cent., Water per cent

Swabbed 2½ barrels oil, 18 barrels water per hour - June 26, 1938
Production second 24 hours bbls. Gravity, Emulsion per cent., Water per cent

If gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. S. Lee Road Foreman
Name and Title

Subscribed and sworn to before me this the 16 th day of July, 1938

My commission expires May 2, 1941

Joan H. Wilson
Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom
Surface soil and sand	0	120
Shale and red rock	120	293
Red rock, shale, shells	293	400
Shale and shells	400	585
Anhydrite	585	645
Shale and shells	645	1348
Salt	1348	1450
Lime	1450	1480
Shale and shells	1480	1561
Broken lime	1561	2909
Lime	2909	2947
Broken lime	2947	2993
Lime	2993	3185
Shale	3185	3189
Shale and shells	3189	3250
Lime	3250	3495
Top Lansing	3280	
Broken lime	3495	3526
Chert	3526	3547
Shale	3547	3561
Lime	3561	3587
Shale	3587	3598
Shale and lime	3598	3610
Top Siliceous	3610	
Core #1 - 1½/4' recovery	3610	3614
Dolomite, tan, sugary, sandy 6" good saturation and porosity		
Top Viola	3540	
Top Simpson	3560	
Cable tools		
Core #1 1½/2' Recovery	3614	3616
Gray to white chert	3614	3615
Brown sugary lime	3615	3615½
Dolomite, fair porosity, very little saturation	3615½	3616
Steel line correction	3616	= 3620
Not enough oil to swab		
Acidizing record		
300 gallons Dowell xx 6-18-38 Swabbed 2 barrels oil ¼ barrel water per hour.		
600 gallons Dowell xx 6-20-38 Swabbed 5 barrel oil, ½ barrel water per hour.		
1100 gallons Dowell xxf 6-21-38 Swabbed 2¼ barrels oil, 1¼ barrels water per hour.		
Core #2 - 1½/3' Recovery	3620	3623
Soft gray lime, slight porosity, no saturation. Swabbed two barrels oil one barrel water per hr.		
Core #3 - 2/2' recovery	3623	3625
Brown sandy lime, slight porosity, slight show oil.		
Core #4 - 1½/2' recovery	3625	3627
Hard gray lime, slight show dead oil, slight porosity. Tested 2 barrels oil, 1¼ barrels water one hour.		
Core #5 - 2/2' recovery	3627	3629
Various colored lime and chert layers of green shale, some porosity, no saturation.		
Core #6 - 2/2' recovery	3629	3631
Gray sandy lime, fair porosity, odor of sulphur Swabbed 18 barrels water, 2¼ oil 2 hours.		
8 sacks cement	3631	3617
Dumped 25 sacks Portland cement to abandon 6-28-38.		
Total Depth	3631	
Date first work 5-24-38		
Date spudded 5-29-38		
Date drilling completed 6-25-38		
Date completed as dry hole 6-27-38		
Temporarily plugged and abd. 6-29-38		