

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH R12W

| | | | |
|----|---|---|--|
| | | | |
| | | 2 | |
| | | | |
| #3 | o | | |

Locate well correctly on above
Section Plat

Stafford County. Sec. 2 Twp. 22S Rge. (E) 12 (W)

Location as "NE1/4NW1/4SW1/4" or footage from lines E/2 SE SW

Lease Owner Stanolind Oil and Gas

Lease Name Wm. Krug Well No. 3

Office Address Box 591, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole.

Date, well completed 5-11 1941

T Application for plugging filed 5-11 (verbal) 1941

22 Application for plugging approved 5-11 (verbal) 1941

S Plugging Commenced 5-12 1941

Plugging Completed 5-12 1941

Reason for abandonment of well or producing formation Dry hole.

If a producing well is abandoned, date of last production None 19

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation Arbuckle Depth to top 3734 Bottom 3746 Total Depth of Well 3746 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-------------------------|---------|------|------|-------|--------|------------|
| Arbuckle - tight, dense | VSSO | 3740 | 3746 | 8 5/8 | 232 | None |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
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| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to ... feet for each plug set.

Mud 3746 to 232
 Wood bridge 232 to 228
 Cement and rock 228 to 148
 Mud 148 to 22
 Wood bridge 22 to 20
 Cement 20 to 6

Welded steel cap on surface pipe and filled cellar with mud.

Pd.
6/6/41
Ho

| | | |
|------|-----|---------|
| FILE | 2 | 22, 12W |
| BOOK | 137 | PAGE 30 |

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Frank Pickell

Address Box 591, Stanolind Oil and Gas Company, Tulsa, Oklahoma

7-24-41

STATE OF Kansas, COUNTY OF Barton, ss.

C. D. Kerr

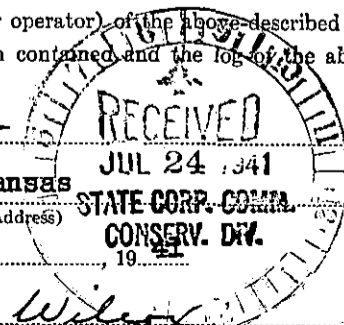
(employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *C. D. Kerr*

Box 8, Ellinwood, Kansas

(Address)



SUBSCRIBED AND SWORN to before me this 16th day of June

Jean D. Wiley

Notary Public.

My commission expires May 5, 1945



STANOLIND OIL AND GAS COMPANY

WELL RECORD

640 Acres

N R12W

| | | | | | |
|-----|----|---|---|--|-----|
| 160 | | | | | 160 |
| | | | | | |
| | | | 2 | | |
| | | | | | |
| 160 | #3 | o | | | 160 |

T
22
S

Locate Well Correctly

COUNTY Stafford, SEC. 2, TWP. 22S, RGE 12W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma
 FARM NAME W. Krug WELL NO. 3
 DRILLING STARTED 4-24-1941, DRILLING FINISHED 4-11-1941
 WELL LOCATED E/2 1/4 SE 1/4 SW 1/4 330 ft. North of South
 Line and 2310 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1837 GROUND 1833 1/2
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

| Name | From | To | Name | From | To |
|------------|------|------|------|------|----|
| 1 Arbuckle | 3734 | 3746 | | | |
| 2 | | | | | |
| 3 | | | | | |

WATER SANDS

| Name | From | To | Water Level | Name | From | To | Water Level |
|------|------|----|-------------|------|------|----|-------------|
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |

CASING RECORD

| Size | Wt. | Thds. | Make | Amount Set | | Amount Pulled | | Packer Record | | | |
|-------------------|-----|-------|------|------------|-----|------------------------------|-----|---------------|--------|-----------|------|
| | | | | Ft. | In. | Ft. | In. | Size | Length | Depth Set | Make |
| 8 5/8 | 28 | 8-T | Used | 227 | 3 | (Thds. off - landed at 232') | | | | | |
| No oil string set | | | | | | | | | | | |

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

| Size | Amount Set | | Sacks Cement | Chemical | | Method Cementing | Amount | Mudding Method | Results (See Note) |
|-------------------|------------|-----|--------------|-----------|-------------|------------------|--------|----------------|--------------------|
| | Feet | In. | | Gal. | Make | | | | |
| 8 5/8 | 229 | 3 | 150 | Ash Grove | Halliburton | | | | |
| No oil string set | | | | | | | | | |

NOTE: What method was used to protect sands when outer strings were pulled?

22 12W
137-30

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 3746 feet, and from _____ feet to _____ feet to _____

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet to _____

Type Rig 94'

Dry hole - no show of oil

PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent

Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. E. Kerr Asst Fld Supt
Name and Title

Subscribed and sworn to before me this the 16th day of June, 19 41

My commission expires May 5, 1945

Jean H. Wilson
Notary Public.

28 12 11

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

| Formation | Top | Bottom | Formation | Top | Bottom |
|---------------------------|------|--------|-----------|-----|--------|
| Cellar | 0 | 6.44 | | | |
| Clay and sand | 6.44 | 130 | | | |
| Shale and shells | 130 | 170 | | | |
| Red beds | 170 | 611 | | | |
| Anhydrite | 611 | 645 | | | |
| Red beds, shale and shell | 645 | 1090 | | | |
| Shale and shell | 1090 | 1140 | | | |
| Salt and shale | 1140 | 1450 | | | |
| Shale and shells | 1450 | 1500 | | | |
| Anhydrite and shale | 1500 | 1600 | | | |
| Lime and shale | 1600 | 1725 | | | |
| Broken lime | 1725 | 1840 | | | |
| Lime and shale | 1840 | 2092 | | | |
| Broken lime | 2092 | 2170 | | | |
| Shale | 2170 | 2184 | | | |
| Lime and shale | 2184 | 2390 | | | |
| Shale and shells | 2390 | 2486 | | | |
| Lime and shale | 2486 | 2598 | | | |
| Shale and lime shells | 2598 | 2708 | | | |
| Lime and shale | 2708 | 2837 | | | |
| Lime | 2837 | 2919 | | | |
| Shale | 2919 | 2929 | | | |
| Lime | 2929 | 2960 | | | |
| Shale and broken lime | 2960 | 2974 | | | |
| Lime and shale | 2974 | 3016 | | | |
| Lime | 3016 | 3030 | | | |
| Shale | 3030 | 3060 | | | |
| Lime and shale | 3060 | 3099 | | | |
| Lime | 3099 | 3158 | | | |
| Shale | 3158 | 3258 | | | |
| Lime | 3258 | 3510 | | | |
| Cherty lime | 3510 | 3560 | | | |
| Lime | 3560 | 3572 | | | |
| Chert | 3572 | 3577 | | | |
| Chert and shale | 3577 | 3590 | | | |
| Chert and conglomerate | 3590 | 3623 | | | |
| Shale and chert | 3623 | 3637 | | | |
| Chert | 3637 | 3646 | | | |
| Shale | 3646 | 3676 | | | |
| Shale and chert | 3676 | 3717 | | | |
| Green shale | 3717 | 3734 | | | |
| Arbuckle Dolomite | 3734 | 3746 | | | |