Form CP-4

Notary Public.

My commission expires 2-11-72

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation

## WELL PLUGGING RECORD

Conservation Division State Corporation Commission										
212 No. Market Wichita, Kansas	<u>Staffor</u>	d	Coun	ty. Sec. <u>2</u> 7	wp. <u>225</u> Rge	e (E)J	$L2\_(W)$			
. NORTH	Location as "NE/CNWXSWX" or footage from lines C E/2 NE/4 SW/4									
· · · · · · · · · · · · · · · · · · ·		Lease Owner Pan American Petroleum Corporation								
	Lease Name _W	. Krug			(500	Well No	2			
	Office Address					·				
	—— Character of We	Character of Well (completed as Oil, Gas or Dry Hole)Oil								
	Date well compl									
	Application for p						_1969			
	Application for p						_19 <u>69</u> _			
x	Plugging comme									
1 ; 1 ;	Plugging comple	Plugging completed 10-16 1969  Reason for abandonment of well or producing formation depleted to economic lim:								
<b></b>	—— Reason for abanc	donment of well	or producir	ng formation	пертегеа г	o economi	C Lim			
1 ! !	70 1 .				10.7		1060			
	If a producing w									
Locate well correctly on above Section Plat	Was permission		the Conser	vation Division	or its agents be	tore plugging	was com			
Section Plat	menced?	n	- D T	Warren		· · · · · ·				
Name of Conservation Agent who so Producing formation	supervised plugging of this	wen3	65 P-4-	<u>warren</u> 3573	Tatal Danib a	£ \$\$7-11 357	73 🖽 -			
_			Botto:	m_ <u>JJ/J</u>	Total Depth o	r weu	ree			
show depth and thickness of all wa	ner, on and gas formations	S.								
OIL, CAS OR WATER RECO	DRDS					CASING RE	CORD			
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED	DUT			
			<del> </del>	8-5/8"	232	1	0			
Lansing	32.39_(Top).			5-1/2"	3559	16	5.87			
			<del> </del>	J-1/2	1 3339	<del>-</del>	0.07			
		-		<del> </del>	-					
			<del> </del>	<del> </del>						
·				<del> </del>		- <del> </del>				
			<del> </del>	<del></del>	<del> </del>					
***					<del></del>	<del>-</del>				
plug 220' to 205'. Ready Mix cement.										
				0.00						
	<del></del>		STATE	CORRECTIV	ED					
				CORPORATION OCT 3 1.1	COMMISSION	<u> </u>				
				OCT 3 1 1	On -					
			CON	SED 4	<del>969 -</del>		-			
				SERVATION [ Wighita, Kans	DIVISION					
				Wighita, Kan	525					
		·-	•							
	Glenn & Smith Pi			•						
Address P. O. Box 156,	Ellinwood, Kansa	s								
							-			
STATE OF Kansas	, COU	NTY OF	Seward		92					
J. W. VAU				owner) or (ow	,	) of the above	-describe			
well, being first duly sworn on oa above-described well as filed and		wledge of the	facts, staten	nents, and matte	ers herein conta	ained and the	log of th			
		(Signature)	grand grand		<u></u>	J. W. VA	UGHN			
- ,	•		P. O. B		beral, Kar					
SUBSCRIBED AND SWORN TO I	before me this28	day of_	0c	tober	(Address)					
·				ful ba	nks					
				July Ville			. Dublic			

Production first 24 hours 13. oil in bils Graity cours while Emulsion the potenties cent., Water\_

\_\_\_\_Rock Pressure, lbs. per square inch\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

day of.

CHKerr

Frod Forming

40

Notary Public.

Name and Title

Production second 24 hours\_\_\_\_\_bbls. Gravity\_\_\_\_\_, Emulsion\_\_\_\_

If gas well, cubic feet per 24 hours\_\_\_\_

My commission expires...

Subscribed and sworn to before me this the 1942

### FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Give detailed description and thickness of	all formations	drilled through	and contents of sand, whether dry, water, oil	or gas.	<u> </u>
Formation	Тор	Bottom	Formation	Тор	Bettem
Cellar	0	75	Flow - 14 BPH 5 Hrs. 22 1	ubing	
burface clay and sand	7 t	80			
Shala	50	160	Acid - 2000 gallons Howco	15% Reg.	2 Era.
Red Rock and shale	160	595	Mar. Fress. 550 PS		
anhydrite	<b>£</b> 95	630		]	
Shele end shells	630	1100	Flow - 20-21-21 BPH	1	
Shele and salt	1100	1335			
Anhydrite and shale	1335	1465	State ellowed min. well po	tential o	r
Anhydrite and lime	1465	1600	15 BPD without testing 6-2	1	•
Eroken lime	1600	1732	Le hip azonous sociales our		
Lins	1732	1970	Indicated capacity - 900 F	300	
Broken lime	1970	2179	Indicated capacity - per i	<b>1</b> 1	
Line	2179	2233	Cono #1 - 15./4 - Doo		
Broken lime	2383	2330	Core #1 - 12./4. Rec.	1	
Shalo	£330	2353	Dol. & Good Por. & Sat.	3569	经已经成
Eroken lime	2353	2420	note & Good Pore & Save	3009	3573
<del>-</del>	F .		1243 5000 5133 500 55000	h_ 92 s_h	
Enalo	2430	2533	Acid - 3000 Gallons Howco	T 1	•
Broken lime	2530	2750	Mex. Press. 425# Ps	<b>}•</b>	
Shale	2750	2795		[ ·	
Line	2795	3145	Flow - 49-39-36-34-33-33 H	pls. oil	6 Hr. Test
Shale	5145	8889		j. l	
Top lensing	323 <b>3</b>		Potental Test, Draw Down !	o thod	
Lime	5239	2422	Indicated especity 3,924 c	il, no ma	ter.
Broken limo	5422	\$469			·
Sha <b>le</b>	5489	3514		ľ	
Lime	5514	3524	Date First Work	5-25-4	0
Eha <b>le</b>	5524	3562	Date drilling commenced	5-31-4	9
Lime	2362	<b>3</b> 565	Date drilling completed	6-24-4	
Dolomite	<b>5</b> 565	5573	Date well completed	6-30-4	
			Date Potential effective	7-1-40	
Total Depth	S57 <b>3</b>	,		[	
Following information for	Stanolin	d Copies			
of Well Records Only:			Permanent Bonch Mark		
			Elevation Top of Clamps	1820.8	3
Top Lensing	5239				
			·		
Core #1 - 4'/5' Rec.	•				
Lime, colitic, bleeding		, , , , , ,		]	
freely	3374	3375		1	
Lime, gray hard w/shale					
stringers, no show oil	3375	3379		}	
				1	
Sample Analysis of Par				)	
Lime, colitic, no show	3369	3372		1	
Line, colitic, soft, 25%				ļ	
•faa	3372	2375		] ]	
Top Viola	3497			į l	•
Top Simpson	5514	. •		f	,
Top Arbuckle	356 <b>5</b>	•		1	
-				]. [	
Core #2 - 1'/3' Rec.	<u>'</u>				•
Dolomite, pink & brown,					
fair por. & sat.	3566	3569			
<b>*</b>		,			
Cable Tools					
Drilled plug - hole filled	·			] , ]	
500° in 1 hour.	· .			•	
COO. THE T HORE		,	•	'	
Corob Good . BA DOST 4 5m	tack sond	st from ton		}	
Swab Teet - 20 BPH 4 hr.		- arom wy		]	
Acid - 500 gallons Howco.	15% 200	in al			•
min. max. press. 1			0		
MARCO MINICO 25 VOTOS 4.		· in and a more	•	<u> </u>	
	<u> </u>		<u> </u>	l l	

MY COMMISSION EXPINES\_

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# PAN AMERICAN PETROLEUM CORPORATION

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<b></b>	1				-			LINE OF THE				
		. 2 –			_	F SECTION_2	TOW	vnship 22	□ NORTH ⊠ SOUTH,	RANGE_	12 53 V	MST VEST,
						St	afford				Kansas	
	<del></del>	*	1	·	7 -		COUNTY	•			STATE	
			1		E	LEVATION: G	round	1824				
	1				. د	OMPLETED AS:	E OIL WE	ELL DGA	S WELL	MATER	WELL	☐ DRY HOLE
		ŀ		ļ			_	_				_
	OCATE W	ELL CORI	RECTLY	,	- L	RILLING COM	MENCED	10-16-	_19 <u>_6</u> co	MPLETED.	10-23	<u>-</u> 19 <u>6</u>
PERATING	COMPAN	y <u>Par</u>	. Ame	rican ]	Petrole	um Corpor	ation	_address <u>P</u>	O. Box 4	132 <u> </u>	iberal,	Kansas
		NAME			OII	OR GAS S	ANDS OR	ZONES.				
		NAME			FROM		4	·	AME		FROM	ТО
Lans	ing	-		·	3228	3497	-				-	<u> </u>
t							5					],
							6					
						WATER	SANDS			<u> </u>	!	<u> </u>
	NAME			FROM	то	WATER LEVE		NAME		FROM	то	WATER LEVEL
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!	•						4					
۴-	CASIN	IG REC	ORD (	OVERALL M	EASUREMENT	)		· Li	VER SCREE	N RECO	RD	-l <u>-</u>
CSG. SIZE	WEIGHT	DESCR THRE/		MAKE -	GRADE,	QUANTITY FEET	SIZE	OUANTITY FEET	SE TOP	T AT	MAK MAK	E AND TYPE
•												
					·		<del> </del>	<del>                                     </del>		<u> </u>		<del></del>
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<i>'</i>			Ì				-					
	•••						<b> </b>	,	PACKER R	ECORD		<del></del>
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				CEMENT	ING RECO	RD	11			MUDDIN	G RECORE	<del></del>
SIZE	WHERE SET	SACK		BRAND	TYPE	METH	00	FINAL PRESS	METH		TOOLS)	SULTS
						-						
		+						<del> </del>	7. S.	8082		
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									CONO	OCX TO	on En	
							<del></del>		Livin	V2> 37	10 Visimi-	
1	<del></del>	<u> </u>				<u></u>	<del></del>	<u> </u>	,c/	1/O <sub>4</sub>	96, W	<del>′0,</del>
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SO, STAT	E KIND, D	EFIH SET	. AND I	KESULTS C	BTAINED_	,		·······		·		<del></del>
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		''vie		•		_	PEE	I, AND FROM_		FEET T	·	FEET
4-HOUR P	RODUCTIO	N OR PO	TENTIA	L TEST	29	2 bbls.	<del></del> ,		· · · · · · ·			
	<u>·</u> · ·				*		:		-		ATER 6-4	48 9816
	+el	,	_	<u></u>		<del></del>		.,		w	, ,	BBLS.
GAS WEL	L. CUBIC	FEET PE	R 24 H	OURS			SHUT-I	IN PRESSURE_			L85. PER	SQUARE IN.
I, THE FFICE AND T	UNDERSIGN O THE BESY	ED, BEING OF MY KN	FIRST D	OULY SWORE	N UPON GATE	, STATE THAT T	HIS WELL RE	CORD IS TRUE	9		TO THE RECO	

### FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED, INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS. OR WATER BEARING.

DESCRIBE EACH FORMATION DRILLED, IND	TOP	BOTTOM	1	RMATION	TER BEARING.	воттом
Min and Production		2572				
Total Depth		3573				a
Ran gamma-ray neutron and containing 3452-56 and 3428-32, unicated with 3428-32, resembled to the swab 5 BFPH 82% oil and hour pump test 29.52 BO and	Ran tul packer, 18% wate	ing with acidized	packer acidi: both sets of	zed 3452-56 with perforations wi	1000 gal th 1000 g	15% and com al 15%. 6
Completed October 23, 1967						
Lansing Perforations	3452 3428	3456 3432	·			
Plug Back Depth		3490	_			
·						
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