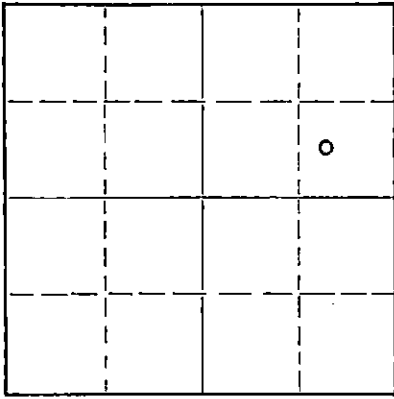


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittig Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Stafford County, Sec. 10 Twp. 22 Rge. 12 ~~NE~~ (W)  
Location as "NE/CNW/SW" or footage from lines W/2 SE/4 NE/4  
Lease Owner Stanolind Oil and Gas Company  
Lease Name L. Ahnert Well No. 1  
Office Address Box 1654, Oklahoma City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 7-18- 19 40  
Application for plugging filed 10-28- 19 55  
Application for plugging approved 10-29- 19 55  
Plugging commenced 11-28- 19 55  
Plugging completed 12-3- 19 55  
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 9-1/- 19 55  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. H. Horner  
Producing formation Arbuckle Depth to top 3630 Bottom 3639 Total Depth of Well 3639 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil-Depleted	3630	3639	8-5/8	227	None
				5-1/2	3652	2820

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

40 Gal. Sand 3639-3620  
 5 Sx Cement 3620-3580  
 Hvy Mud 3580- 225  
 Rock Bridge 225- 215  
 20 Sx. Cement 215- 155  
 Hvy Mud 155- 35  
 10 Sx. Cement 35- To Bottom of Celler

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company  
Address Chase, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.  
I, G. A. Reynolds (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. A. Reynolds  
Box 7, Eninwood, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 6th day of December, 19 55

My commission expires November 12, 1958

W. H. Horner  
**RECEIVED** Notary Public.  
STATE CORPORATION COMMISSION

**PLUGGING**  
FILE SEC 10 T 22 R 12 W  
BOOK PAGE 12 LINE 1

DEC 7 - 1955  
CONSERVATION DIVISION  
Wichita, Kansas

12-7-55

STANOLIND OIL AND GAS COMPANY

640 Acres

N R12W

DEEPENING RECORD WELL RECORD

160					160
		10			
160					160

Locate Well Correctly

T  
22  
3

COUNTY Stafford, SEC. 10, TWP. 22S, RGE. 12W  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma  
 FARM NAME L. Ahnert WELL NO. 1  
 Deepening  
 DRILLING STARTED 11-10-1940, DRILLING FINISHED 11-10-1940  
 WELL LOCATED W/2 3/4 SE 1/4 NE 1/4 660 ft. North of South  
 Line and 1650 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1650 GROUND 1846.40  
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Arbuckle</u>	<u>3630</u>	<u>3639</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record		
				Ft.	In.	Ft.	In.	Size	Length	Depth Set
<u>8 5/8</u>	<u>28</u>	<u>8-V</u>	<u>Used</u>	<u>224</u>	<u>8</u>	<u>(Thds. off - Landed at 232' 2")</u>				
<u>5 1/2</u>	<u>14</u>	<u>8</u>	<u>National</u>	<u>3623</u>	<u>10</u>	<u>(Thds. off - Landed at 3630')</u>				

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>8 5/8</u>	<u>226</u>	<u>11</u>	<u>150</u>	<u>Oilmax</u>	<u>Halliburton</u>				
<u>5 1/2</u>	<u>3651</u>	<u>8</u>	<u>100</u>	<u>Ashgrove</u>	<u>Halliburton</u>				

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? No If so, state kind, depth set and results obtained

**PLUGGING**  
 FILE SEC. 10, TWP. 22S, R. 12W  
 BOOK PAGE 12-1-1

TOOLS USED

Rotary tools were used from 0 feet to 3634 1/2 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from 3634 1/2 feet to 3639 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Type Rig 94' Steel

Old physical potential 268 bbls oil, no product - no sanding  
 Production first 24 hours 478 bbls Grey, no water - Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion 100% - 255 per cent., Water \_\_\_\_\_ per cent.  
 If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. E. Kew Prod. Foreman

Name and Title 40

Subscribed and sworn to before me, this 27th day of November, 1940

My commission expires May 3, 1941

Joan H. Wilcox  
Notary Public.

**FORMATION RECORD**

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
<b>Line</b>	<b>3634½</b>	<b>3639</b>			
Following information for Stanolind Records:					
<u>Cable Tools</u>					
<u>Core #1 - 1'1'</u> Dolomite fair porosity, fair to good saturation, bubbling gas.	3634½	3635½			
<u>Core #2 - 2'2'</u> Dolomite sugary brown, low porosity, oil saturated when broken open - bottom piece very dense, slight saturation.	3635½	3637½			
<u>Core #3 - 1'1½'</u> Dolomite gray, dense, very fine crystalline - no porosity, no saturation.	3637½	3639			
<u>Test</u> - Swabbed 67 1st hr. 32 2nd hr. 33 3rd hr.					
<u>Acid</u> - 1000 gallons Halliburton - took acid in 13 minutes, maximum pressure 350# PSI.					
<u>Test</u> - Swabbed 37 BOPH 2 hr. test 2200' from top Flowed 33 BOPH 1 hr. test					
<u>Potential Test</u> Flowing 472 bbls. oil, no water, flowing through 2½" tubing.					
<u>Date first work</u>	11-7-40				
<u>Date deepening commenced</u>	11-10-40				
<u>Date deepening completed</u>	11-10-40				
<u>Date recompleted</u>	11-22-40				
<u>Date potential effective</u>	11-1-40				