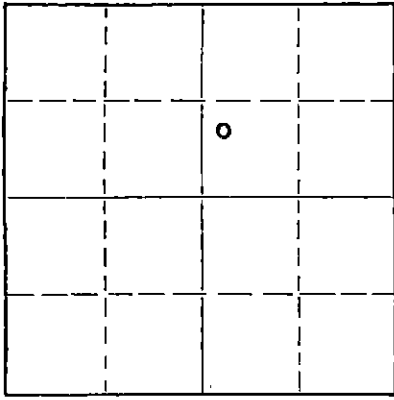


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Fitting Building  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Stafford County, Sec. 10 Twp. 22S Rge. 12 (EX) W(W)  
Location as "NE/CNW/SW" or footage from lines NW/4 SW/4 NE/4  
Lease Owner Stanolind Oil and Gas Company  
Lease Name I. Ahnert Well No. 2  
Office Address Box 1654, Oklahoma City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 12-29- 19 49  
Application for plugging filed 9-20- 19 55  
Application for plugging approved 9-21- 19 55  
Plugging commenced 9-28- 19 55  
Plugging completed 10-6- 19 55  
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 7-13- 19 55  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives  
Producing formation Arbuckle Depth to top 3661 Bottom 3665 Total Depth of Well 3665 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil-Depleted	3661	3665	8-5/8	649	None
				5-1/2	3698	2761

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sand 3665-3315  
5 Sx Cement 3315-3290  
Hvy Mud 3290- 240  
20 Sx Cement 240- 180  
Hvy Mud 180- 35  
10 Sx Cement 35- To Bottom of Cellar

Name of Plugging Contractor R. & S. Pipe Pulling Company (If additional description is necessary, use BACK of this sheet)  
Address Ellinwood, Kansas

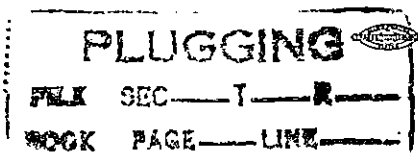
STATE OF KANSAS, COUNTY OF BARTON, ss.  
I, F. H. Butcher (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. H. Butcher  
Box 7, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 11th day of October 1955

My commission expires November 12, 1958

*Beaman*  
Notary Public.



10-13-55

15-185-12703-0000



FORM 90 11-25

STANOLIND OIL AND GAS COMPANY WELL RECORD

TWP. 22 19 N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with handwritten '10' in the 10th row and '12' in the 12th row.

LEASE L. Albert WELL NO. 2

LOCATION OF WELL: NORTH SOUTH OF THE NORTH SOUTH LINE AND FT.

EAST WEST OF THE EAST WEST LINE OF THE 1/4 1/4 1/4

OF SECTION 10 TOWNSHIP 22 NORTH SOUTH RANGE 19 EAST WEST

Stafford Kansas COUNTY STATE

ELEVATION: Grd. 1852, ROD 1859, Dat. Fin. 1855

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED Dec. 8, 19 49 COMPLETED 12-23, 19 49

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 597, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Row 1: Arbuokla, 3667, 3665.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Tables for Casing and Liner-Screen records with columns for size, weight, threads, make, grade, quantity, size, and set at.

PACKER RECORD

Table for Packer Record with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE.

CEMENTING RECORD

MUDDING RECORD

Tables for Cementing and Mudding records with columns for size, where set, cement, method, final press, etc.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3665 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM 3665 FEET TO Complete FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST: 4 Hr. Snub test off bottom, 8/1000 No water, 6 Hr. Snub test from bottom, 4 DOFH no water

PLUGGING WATER BBL. SEC. 10-1-22-12-49 PAGE 2 LINE 23

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT...

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12 DAY OF January 1950 MY COMMISSION EXPIRES Nov. 14, 1955 Field Superintendent J. H. Rader

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand and clay	0	250	<u>STANOLIND ONLY</u>		
Red bed	250	642	<u>Core #1 8' Rec /9'</u>	3652	3661
Anhydrite	642	649	4' Dark Green Waxy Shale		
Anhy & red bed	649	890	3'8" Light Green Sandy Shale		
Shale	890	1540	Very Slight odor & bleeding of oil		
Shale and lime	1540	1675	4' Tan white, Fine to medium crystalline dolomite		
Lime and shale anhy.	1675	1820			
Lime	1820	1910	<u>Core #2 1' Rec /2'</u>	3661	3663
Lime & Shale	1910	2190	1' Detrital, conglomeratic dolomite, Shale, and Chert. The TAN to BUFF, fine to medium crystalline dolomite nodules; contain fractures & vugular porosity with odor & good show of oil. The shale is green, waxy & sandy. The chert is light gray to black in color.		
Shale	2190	2635			
Lime and shale	2635	2995	<u>Core #3 1 1/2' Rec/2'</u>	3663	3665
Lime	2995	3230	1' same conglomeratic dolomite and shale found in Core #2 6" Light Buff to Gry micro-crystalline dolomite		
Lime and Shale	3230	3422			
Lime	3422	3582	<u>D.S.T. #1</u>	3661	3665
Lime and chert	3582	3616	Open 1 hour, recovered 120 of oil & gas-cut mud. Very oily & gassy BHP 660#		
Lime	3616	3635	Acidized X 500 Gallon acid took 132 minutes max press. 500# No break		
Lime and shale	3635	3652			
Shale	3652	3657			
Dolomite	3657	3661			
Detrital, Conglomerate	3661	3661			
Dolomite	3661	3665			
TD	3665				
Top Anhydrite	642				
Top Lansing	3301				
Top Arbuckle	3661				
Date first work	12-6-49				
Date Spudded	12-8-49				
Date Potential	12-29-49				
Well Completed	12-29-49				