

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH

			X

Locate well correctly on above
Section Plat

Stafford County, Sec. 10 Twp. 22 Rge. (E) 12 (W)
 Location as "NE/CNW/SWK" or footage from lines C E/2 Ne SE
 Lease Owner Pan American Petroleum Corporation
 Lease Name K. Teichmann Well No. 1
 Office Address Box 432, Liberal, Kansas
 Character of Well (completed as Oil, Gas or Dry Hole) Oil
 Date well completed 2-16 19 43
 Application for plugging filed 6-17 19 68
 Application for plugging approved 6-18 19 68
 Plugging commenced 7-5 19 68
 Plugging completed 7-10 19 68
 Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 2-7 19 66
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R. J. Warren
 Producing formation Lansing Depth to top 3282 Bottom 3534 Total Depth of Well 3637 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Oil	3282	3534	8-5/8	242	0
				5 1/2	3620	2608

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
 Spot 5 Sk. Cmt from 3530' to 3500'. Pumped heavy mud from 3500' to 240'.
 Set plug at 240'. Rock bridge from 240' to 230'. Spot 25 Sk. cmt from 230' to 155'. Heavy mud from 155' to 30'. 10 Sk. cmt from 30' to base of cellar.

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Company
 Address Box 156, Ellinwood, Kansas

STATE OF KANSAS, COUNTY OF SEWARD, ss.
 _____ (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

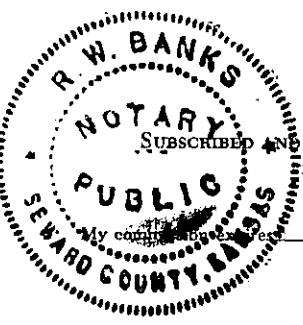
(Signature) W. H. Parsons W. H. Parsons

Box 432, Liberal, Kansas
 (Address)

SUBSCRIBED AND SWORN to before me this 26th day of July, 19 68

R. W. Banks
 R. W. Banks
 Notary Public.

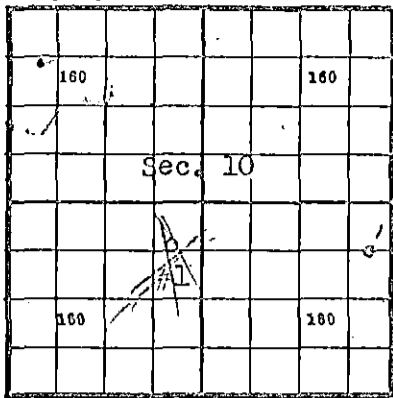
February 11, 1972



1007

Rge 12W N

WELL RECORD



Locate Well Correctly

COUNTY Stafford, SEC. 10, TWP. 22S, RGE. 12W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma
 FARM NAME K. Teichmann "A" WELL NO. 1
 DRILLING STARTED 1-17 19 43, DRILLING FINISHED 2-14 19 43
 WELL LOCATED C-E/2 1/4 NE 1/4 SE 1/4 1980 ft. North of South
 Line and 2310 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1850 GROUND 1846'8"
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Lansing	3285		4 Arbuckle	3628	
2 Viola	3545		5 (All SLM)		
3 Simpson	3578		6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8-5/8	32	8	L.W.	242'	9	(Thds. Off,	Landed at 250'5")				
5-1/2	14	8 RT	Natl. SS	3620'	7	(Thds. Off,	Landed at 3625'7")				

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Liner Record: Amount Kind Top

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
8-5/8	246	4	130	Mo. Port.	3% Jel.	Halliburton			
5-1/2	3641	6	100	Red Wing		Halliburton			

NOTE: What method was used to protect sands when outer strings were pulled? None pulled.

NOTE Were bottom hole plugs used? No If so, state kind, depth set and results obtained.

TOOLS USED

Rotary tools were used from 0 feet to 3633 feet, and from _____ feet to _____ feet
 Cable tools were used from 3633 feet to 3637 (Drill in) feet, and from _____ feet to _____ feet
 Type Rig 94' Steel (New)

PRODUCTION DATA

Swabbed 5 BOPH, no Water, 12 hr. Test. After 500 & 1000 Gals. Acid, swabbed 28 down to 16
 Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent
 Temporary potential established, 100 Bbls. oil, no Water, Daily Allow. 20 Bbls. Eff. 2-16-43.
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

/s/ H. G. Nething, Field Supt.
Name and Title

Subscribed and sworn to before me this the 18th day of March, 19 43

My commission expires 3-14-45 /s/ R. J. Gaynor

Notary Public.

3627'12"
1842'8"
11'

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand	0	150	<u>Core #1</u>		
Sand and Shells	150	225	3630-3633 1-1/2/3		
Red Rock	225	603	Cryst. Dol. Fair to Good		
Anhydrite	603	712	Porosity and Sat. Some		
Shale and Shells	712	1005	Vugular porosity.		
Shale and Lime Shells	1005	1230	<u>Cable Tool Core #1</u>		
Salt Shale	1230	1400	3633-3636 1-1/2/3		
Shale Shells	1400	1560	Rec. 1' Tan Dol., Tight		
Broken Lime	1560	1740	Crystalline, Slight Spotted		
Shale and Lime	1740	1825	Show Oil, 6" of Gray to		
Broken Lime	1825	1885	Tan Dol. Slightly Porous,		
Shale	1885	1910	S.S.O.		
Lime	1910	1985	3636-3637 Rec. 6"		
Shale and Lime	1985	2070	Tan Soft Dol. Slight Por.		
Lime	2070	2095	Slight Show Oil		
Shale	2095	2110			
Lime	2110	2210			
Shale	2210	2250			
Lime	2250	2265	<u>Acidizing Record</u>		
Shale and Lime	2265	2315	2-9-43, 500 Gal.		
Broken Lime and Shale	2315	2475	took acid 1 1/2 hrs. 600#		
Shale	2475	2510	max. press. 6 hr. swab		
Shale and Shells	2510	2530	test made 8 BOPH, no		
Broken Lime	2530	2655	water,		
Broken Lime and Shale	2655	2745	2-11-43, 1000 Gal.		
Broken Lime	2745	2780	took acid 36 min. Max.		
Broken Lime	2780	2845	press. 450. Swabbed 28		
Lime	2845	3035	down to 16 BOPH, no water,		
Broken Lime and Shale	3035	3090	nine hour test.		
Broken Lime	3090	3115			
Broken Lime and Shale	3115	3170			
Shale	3170	3280	First Work 1-11-43		
Lime	3280	3500	Drilling Commenced 1-17-43		
Broken Lime and Shale	3500	3535	Drilling Completed 2-14-43		
Shale	3535	3544	Rods Landed 2-15-43		
Lime Chertz	3544	3570	Potential Effective 2-16-43		
Shale	3570	3575	Daily Allowable 20 Bbls.		
Lime, Cherty	3575	3577	Effective 2-16-43		
Shale	3577	3627			
Lime	3627	3630			
Cryst. Dolomite	3630	3633			
Cryst. Dolomite	3633	3637			
			<i>Permanently Sealed</i>		
			<i>center of hole</i>		
			<i>Outlet or Bordenhead</i>		1842'8"

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