STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give A. Information Completely	
Make Required Affidavit	
Mail or freliver Report to:	
Conservation Division	
State Corporation Commission	
212 No. Market	Ste
7772 - 1. 24 75	<u></u>

Wichita, Kansas		Location as "N	E/CNW#SW#"	or footage fro	m linesC	E/2 Ne 8	SE	
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	x		nenced				7- 5	19_
]	Plugging comp	leted			D1-4-	<u>7-10</u>	19
		Reason for aba	ndonment of we	ll or producing	g formation	Depleted	<u>a</u>	
		If a producing	well is abandor	ed, date of la	st production.		2-7	19
I conto well correctly on ob		Was permissio	n obtained from		_	or its agents be		, was
Locate well correctly on ab Section Plat Name of Conservation Agent w		menced?Y		Lamen				
Producing formation Lans	sing		Depth to top 32	82 Botton	3534	Total Depth o	of Well 363	37.
Show depth and thickness of a			_					
OIL, CAS OR WATER R	ECORDS						CASING RI	ECOR
FORMATION		CONTENT	FROM	TD	SIZE	PUT IN	PULLEC	
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Describe in detail the m			11	_1	'	 .		
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Feet In. Cement Gal. Make Cementing Method (See Note) 5/8 246 4 130 Red Wing Med Wing Halliburton 1/2 3641 6 100 Red Wing Halliburton TE: What method was used to protect sands when outer strings were pulled? None pulled. TE Were bottom hole plugs used? No If so, state kind, depth set and results obtained. TOOLS USED TOOLS USED TOOLS USED Ary tools were used from 0 feet to 3633 feet, and from feet to it tools were used from 3633 feet to 3637 (Drifted, and from feet to in) PRODUCTION DATA BBls. on 9 hr. test. No water was belief. Test. After 500 & 1000 Gals. Acid, swabbed 28 down to 16 duction second 24 hours belief Gravity. Emulsion per cent. Water per c	Rivo	Amoun	t Set	<u> </u>	Sack	cs		Chen			Method	. 1-	· · · · · ·	1				Results
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PRODUCTION DATA BBls. on 9 hr. test. No water wabbed 5 BOPH, no Water, 12 hr. Test. After 500 & 1000 Gals. Acid, swabbed 28 down to 16 duction first 24 hours	le tool	ls were						_feet	to36	<u>37 (I</u>	oridl, in	and fro	om	 -		feet to_	 -	
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I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of the eard to the best of my knowledge and belief. Solution Daily Allow. 20 Bbls. Eff. 2-16-duction second 24 hours	wabbe	ed 5 F	BOPF	l, r	io W	iter	, 12	hr.	. Test.	Afte	r 500) & 1(000 GaJ	ls. Acid	i. s	swabbed	l 28 d <i>o</i> wn	1 to 16
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of the eard to the best of my knowledge and belief. /s/ H. G. Nething, Field Supt. Name and Title scribed and sworn to before me this the 18th day of March , 19 43	duction	n turst 24	l hou	LES			bbls	. Gra	vity		Em	ulsion_		per	cent	. Water_		
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of the eard to the best of my knowledge and belief. /s/ H. G. Nething, Field Supt. Name and Title scribed and sworn to before me this the 18th day of March 19 43														per	cent.,	Water_		per cen
/s/ H. G. Nething, Field Supt. Name and Title scribed and sworn to before me this the 18th day of March, 19 43														·····				
Name and Title scribed and sworn to before me this the 18th day of March , 19 43.	I, the	undersign to the b	gned, est o	bein f my	g first know	duly ledge	sworn t	ipon lief.	oath, state	that thi	is well r	ecord is		_	_		_	
scribed and sworn to before me this the 18th day of March , 19 43			•		• •				•		-,	•	/s/				Field St	ipt.
to the state of th	scribad	land an	050 .	n h.	fore -				18th	d	o¢.	Ma	arch	. Nam	e and		10 43	
COMMISSION PROJECT / TT T/ I TO										ику	V1			/s/ R.	J. G	-		

FORMATION RECORD

Formation '	Top	Bottom	Formation ·	Тор	Bottom
Sand	0	150	Core #1		ĺ
Sand and Shells		225		Į	l
	150		3630–3633 1–1/2/3		
Red Rock	225	603	Cryst. Dol. Fair to Good		
Anhydrite	603	712	Porosity and Sat. Some		1
Shale and Shells	712	1005	Vugular porosity.	}	
Shale and Lime Shells	1005	1230			[·
Salt Shale	1230	1400	Cable Tool Core #1	1	Ì
Shale Shells	1400	1560	3633-3636 \ 1-1/2/3	[
Broken Lime	1560	1740	Rec. l' Tan Dol., Tight	1	
Shale and Lime	1740	1825	Crystalline, Slight Spott	ed	ļ.
Broken Lime	1825	1885	Show Oil, 6" of Gray to		
Shale	1885	1910	Tan Dol. Slightly Porous	ļ	
Lime	1910	1985	S.S.O.	_	Ì
Shale and Lime	1986	2070	.363%-3637 Rec. 6"	1	}
Lime	2070	2095	Tan Soft Dol. Slight Por.		Į.
Shale	2095	2110	Slight Show Oil	l	1
Lime .	2110	2210		Į.	`
Shale	2210	2250		1	
Lime	2250	2265	Acidizing Record	}	}
Shale and Lime	2265	2315	2-9-43, 500 Gal.		
Broken Lime and Shale	2315	2475	took acid la hrs. 600#	1	ļ
Shale	2475	2510	max. press. 6 hr. swab	}	
Shale and Shells	2510	2530	test made 8 BOPH, no		J
Borken Lime	·2530 ·	2655	water,	[
Broken Lime and Shale	2655	2745	2-11-43, 1000 Gal.	·	
Broken Lime	2745	2780	took acid 36 min. Max.	1	
Broken Lime	2780	2845	press. 450. Swabbed 28	i	`
Lime	2845	3035	down to 16 BOPH, no water		
Broken Lime and Shale	3035	3090	nine hour test.	'	
Broken Lime	3090	3115	112110 111041 0300		
Broken Lime and Shale	3115	3170			1
Shale	3170	3280	First Work 1-11-43		
Lime	3280	3500	Drilling Commenced 1-17-4	B	
Broken Lime and Shale	3500	3535	Drilling Completed 2-14-4	r	
Shale	3535	3544	Rods Landed 2-15-43	Υ	
Lime Chertz	3544	3570	Potential Effective 2-16-	1.3	ļ
Shale	3570	3575	Daily Allowable 20 Bbls.	,-	
Lime, Cherty	3575	3577	Effective 2-16-43	ł	
Shale	3577	3627		, ,	
Lime	3627	. 3630	• '		·_
Cryst. Dolomite	3630	3633	2 y and mark	ļ	
Cryst. Dolomite	3633	3637	Cemark The	1	
· = '	3		a to 1 Side	ĺ	
~			Carried Bed land	_	1842'8"
		ļ	Center I Side of Butlet or Brodenhead	1	
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