Make Required Affidavit
Mail or Delicer Report to:
Conseivation Division
State Corporation Commission
Building Rulling

WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building	Sta	fford	Count	ty Sec 10	Twp. 22	Bga 12	(E) W (E)
Wichita, Kansas NORTH	Location as "NI	E/CNW4SW4	" or footage fro	om lines	C N/2, SH	5/4, SE/	4
	Lease Owner	Stand	lind Oil	and Gas	Company	16408088884-444-444	· ·······
	Lease Name Office Address	A. leichi P. (nann "A"	V Oklah	oma City.	Well N	o4
	Character of We	hatelormoleted	a Oil Geant I	Dry Hole)	<u> </u>	Drv	Hole
	Date well compl	eted		DIY HOIC/		11-21	19 51
	Application for	plugging filed				11-30	₁₉ <u>51</u>
	Application for	plugging approv	edapprov	al per C	D. Stough	ı.]] 2]	19 <u>.51</u> _
	Plugging comme						
	Plugging comple						
	Reason for abar				······		
	If a producing				•	•	
	Was permission						
Locate well correctly on above Section Plat	menced?		Yes	, 	***************************************		
Name of Conservation Agent who superv	rised plugging of thi	s well	C. D	• Stough)
Producing formation None			Bottom	a	Total Depth	of Well	Feet
Show depth and thickness of all water, o	il and gas formation	19.					
OIL, GAS OR WATER RECORDS						CASIN	G RECORD
Formation	Content	From	То	Size	Put In		Pulled Out
	<u>-</u> -	3292	_!			 	
Lansing Arbuckle	Drv	3746		i			
				l	*******	ľ	
						· · ·	
	500 VAPA HOROT PROSERVENCENCE ROCCOS PRO						
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··		1			**************************************		
15 sx cement 268 hvy. mud 224 set plug 30	- 270 - 268 - 224 - 30 - 28 - to bottom			***************************************		***************************************	
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			- + 1	*************			
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	***************************************		5	TATE LET	4		
99-71-174 torr 1101 1107 11-7-7-7-7-1-1-17-7-1-1-1010710-11-1-1-1-		·····	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			<u> </u>	1-5-5-6-5-11-11-11-11-1-1-1-1-1-1-1-1-1-
				- DE C	- 4 1951		***************************************
	<u></u>	**************************************	•	□ AN A. C. P. P. C. P.			**************************************
	(If additional	3-0-1-1-4'		Vilonis	Manous Manous	1011	.000400==========
Name of Plugging Contractor	(11 additional	description is necess	_,,				
Address				······································	>+4++4+444+4++++++++++++++++++++++++++		
	y=q;,,==,= y y 101201111 0	~~····································					
					 		
TATE OF Kansas G. A. Youn	, COUN	TY OF	Barton	er) or (owne	, 88. er or operator) (of the shove	described well
eing first duly sworn on oath, says: T	hat I bave knowled	ge of the facts.	statements, an	d matters he	erein contained	and the los	of the above-
escribed well as filed and that the same			God.		ı		-
	4.	(Signature)	All	our		_ Fi∈	ld Supt.
		/wwommentel	71 1				
		4****	{ <i>-}-</i>		(Address)		***************************************
Subscribed and Sworn to before me	this 30th	day of	Novembe	r		₁₉ 51	
				مريد ماريد	6 1/1	·	/
37 - 30-			Charles	کے میر	020	N	otary Public.
My commission expires May 2, 1955	PLUC	23-8390-3,673	6-51 <u></u> —20M			••	- ~ 0 = wombs

PAGELY LINEAS

FORMATION RECORD

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Red Bod, shele, shells	190	610	* *	1	1.
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Rèd shalo	630	630		}	1
Anhydrite	630	675	•		,
Red bed, shale	675	875			
Shale, shells	875	3150		1	[. `
Salt Shale	33.50	1420			ĺ.
Shale, lime	3420	1715			
	22420			1	1
Line	1715	2045			
dime shale	2045	2735			
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Line, shale	3147	3292			
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	3292	2522		,	1
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Lime, shale	3523	3572			1
op Viola	3572	.			
ino, shelo	3571	3617			
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	3627	3630		}	1
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hele	3630	3644			
Red shale	3644	3669			
Sha le	3663	3691		`	}
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Cop Arbuckle	3746				
		3770			
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Cherty lime, no shows	3770	3893	•		
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By Schlumberger				ì	
By Rotery Drill		3893		ľ	
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November 22, 1951	1				· · ·
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Mr GECTING

FORM 90 11-45

STANOLIND OIL AND GAS COMPANY

	TWP. 22 S				WELL RECORD				SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)			
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-				٦ .	OCATION OF V	vell: <u>990</u>		TH TH OF THE	NORTH	NE AND	660 <u>_</u>	
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_	-	+	- -	1Ε	F SECTION							
	+	20	-	<u> </u>							/EST,	
 - -	-	++		E OR W		COUNTY	전		<u>. K</u>	etate		
				E	LEVATION:	RDI	- 18 <u>56</u>			<u> </u>		
			b	_	OMPLETED AS:	OIL WE	LL GA	S WELL	□ WATER W	VELL	c DRY HOLE	
				J . b	RILLING: COM	MENCED	31-5	19. 51 . c	OMPLETED	37-	27 19 5	
		LL CORREC										
PERATING	COMPANY	<u> Premot</u>	TIXI OTT		Company OR GAS SA			TOM'S	OKTUNCE	<u>a cary</u>	<u> </u>	
		NAME		FROM	ТО		NA NA	ME		FROM	ТО	
Lansin	6			3292	3571			·		-	<u> </u>	
Arbueld	le			3740	3893	5	·		·			
	<u>.</u>		<u> </u>			6					<u> </u>	
	NAME		FROM	1 то	WATER WATER LEVEL	SANDS	NAME		FROM	то	WATER LEVE	
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		-				4		· -				
	CASIN		D (OVERALL	MEASUREMENT					EN RECOR	D		
SG. SIZE	WEIGHT	DESCRIPTI THREADS	MAKE	- GRADE	QUANTITY FEET	SIZE	QUANTITY FEET	TOP	BOTTOM	MAK	E AND TYPE	
<u>-5/8</u> :	22.7	Joint	Armo	· · · · · · · · · · · · · · · · · · ·	632							
											<u> </u>	
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				 -		312.5	LENGIA	_ SEI AI		AKE AND I		
											 	
<u></u> _		<u> </u>	CEMEN	TING RECO	DRD		<u> </u>	<u> </u>	MUDDING	RECOR		
SIZE	WHERE SET FEET	SACKS	CEMENT	TYPE	метно	מפ	FINAL PRESS	ME.	(CABLE		ULTS	
8-5/8	640	400	Star Core	Fortlan	d Helli	burton					•	
							STATE	7	,			
					<u></u>		O. Millian		,)			
				 			Object.	0-415	351			
	·				<u> </u>		5.13	77.	170000			
	OD WAS U	SED TO PRO	DTECT SANDS	WHEN OUT	ER STRINGS W	ERE PULLE	D1		<u> </u>		 _	
IAT METHC					·			WERE B	OTTOM HOLE	PLUGS U	SED?	
IAT METH							·					
<u> </u>	KIND, DE	PTH SET, AI	ND RESULTS	OBTAINED_								
SO. STATE	•	PTH SET, AI USED FROM	n	OBTAINED	703893) FERT	. AND FROM_		FEET TO		FEET	
SO. STATE	LS WERE	USED FROM	0_	FEE1	<u></u>		f. AND FROM_		FEET TO		_	
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SO, STATE TARY TOOLS HOUR PR GAS WELL	S WERE US	USED FROM SED FROM_ 1 OR POTEN SEET PER 2	ONTIAL TEST_	FEET FEET	то	dry hol	, AND FROM_		FEET TO	ERLBS. PER	BBLS. SQUARE IN.	
GAS WELL	S WERE US	USED FROM_ SED FROM_ OR POTER SEET PER 2 D. BEING FIR	O	FEET FEET THE	H, STATE THAT T	dry hol	, AND FROM_		WAT	ERLBS. PER	BBLS.	