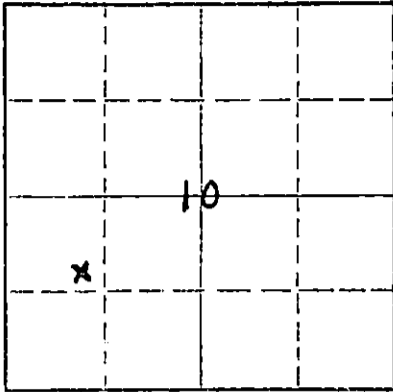


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Stafford County, Sec. 10 Twp. 22 Rge. 12 (E) (W)
Location as "NE/CNW/SW" or footage from lines SE NW SW
Lease Owner Clinton Oil Company
Lease Name Denker #2 Well No.
Office Address Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed (Arbuckle) 8/49 (Recompleted L/KC) 12/71 19
Application for plugging filed 6-14-72 19
Application for plugging approved 6-15-72 19
Plugging commenced 7/1/72 19
Plugging completed 7/11/72 19
Reason for abandonment of well or producing formation depleted.
If a producing well is abandoned, date of last production 5/72 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Biberstein
Producing formation L/KC Depth to top 3320 Bottom 3493 Total Depth of Well 3657 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

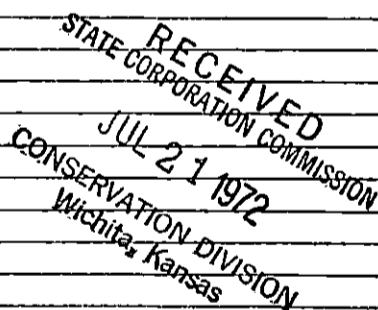
CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil (Depleted)	3657	3655	8-5/8	6444	none
L/KC	Oil (Depleted)	3299	TD	5 1/2"	3655	2211'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Set plug at 3250' and ran 2 sacks of cement. Loaded hole with water, shot pipe at 2293', 2200', pulled 73 joints. Bailed hole to 260' and set 10' rock bridge and ran 4 1/2 yards concrete. Tallied pipe.

PLUGGING COMPLETE.



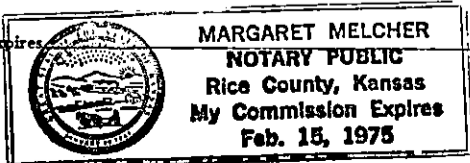
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN to before me this 14th day of July, 1972

My commission expires



Margaret Melcher
Notary Public.

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand	0	185	<p>STANOLIND RECORD ONLY</p> <p><u>Drill Stem Test #1</u></p> <p>Tool open 40 min. Gas to surface in 4 min. Estimated Gas Flow 100 HCF recovered 30' gas cut mud x trace of oil 256 lb BHP</p> <p><u>Drill Stem Test #2</u></p> <p>Tool open 1 hr. recovered 70' oil cut mud. BHP 400 PSIG Blow in 5 min.</p> <p><u>Drill Stem Test #5</u></p> <p>Tool open 1 hr. Rec 100' clean oil 50' oil cut mud. No BHP available</p> <p>Acidized x 500 gal tool acid 3 hrs. 55 min. Max. pressure 900# broke to 400#</p> <p>Schlumberger TD - 3637</p>		
Sand and Shale	185	213			
Sand and Red Bed	213	624			
Anhydrite	624	645			
Red & Green Shale	645	1158		3449	3471
Shale and Sand	1158	1546			
Shale	1546	1560			
Ft Red Linc	1560	1797			
Linc	1797	1800			
Linc and Broken Shale	1800	2071			
Linc Shale	2071	2105			
Shale	2105	2162			
Linc & Shale	2162	2446		3470	3493
Shale Linc Broken	2446	2650			
Linc & Shale	2650	2846			
Shale	2846	2969			
Sandy Linc & Shale	2969	3001			
Shale and Broken Linc	3001	3182			
Linc & Shale	3182			3653	3656
Linc & Shale		3286			
Linc	3286	3584			
Topo Reolmer 3144					
Jansing 3209					
Cherty Linc	3564	3595			
Shale	3595	3599			
Simpson Shale	3599	3645			
Linc	3645	3656			
TD	3657				
Date first work	June 21, 1949				
Spud d	June 23, 1949				
Completion date	July 14, 1949				
Date testbed ...	July 22, 1949				

RECEIVED
STATE CORPORATION COMMISSION
JUL 21 1972
CONSERVATION DIVISION
Wichita, Kansas