

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Stafford County. Sec. 2 Twp. 22 Rge. 12 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 660' North & 330' East of Center

Lease Owner Cities Service Oil Company of Section

Lease Name Teichmann Well No. 1

Office Address Bartlesville, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed Dec. 2, 1940 193

Application for plugging filed Dec. 26, 1940 193

Application for plugging approved Dec. 26, 1940 193

Plugging Commenced Dec. 27, 1940 193

Plugging Completed Dec. 28, 1940 193

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C.T. Alexander

Producing formation Depth to top Bottom Total Depth of Well 3710' Feet

Show depth and thickness of all water, oil and gas formations.

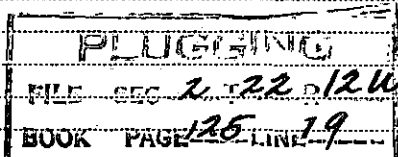
OIL, GAS OR WATER RECORDS

CASING RECORD

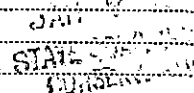
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	303'	None
				5 1/2"	3639'	1924'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with mud to 3671'; ran wooden plug and rock bridge with 5 sacks cement from 3671 to 3650'; filled with mud to 303'; ran wooden plug, rock and 12 sacks cement from 303' to 260'; mud from 260 to 20'; cemented to 1'; steel cap welded on top.



1-7-41



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to R. C. Hauber, Cities Service Oil Company  
Address Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A.P. Gates

Chase, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 4 day of January, 1941

My commission expires Sept. 26, 1942

Notary Public.

WELL RECORD

Company Cities Service Oil Co. and Stanolind Oil & Gas Co. Well No. 1 Farm Teichmann  
 Location 660' north and 330' east of center Sec. 2 T. 22 R. 12-W  
 Elevation 1824' County Stafford State Kansas  
 Drlg. Comm. November 4, 1940 Contractor Hissom Drilling Company  
 Drlg. Comp. December 1, 1940 Acid Jetted 1000 gals. 3639-47'.  
2000 gals. Nov. 29, 1940.  
 T. D. 3710' Initial Prod. Dry - Plugged and abandoned.

CASING RECORD:

8-5/8" @ 303' con. 125 sz cement.  
 5-1/2" @ 3639' con. 75 sz Lone Star;  
 pulled 1924'.

FORMATION RECORD:

sand, shale & red bed	0-255
shale & shells	303
red bed	336
shale & red bed	600
anhydrite	665
shale & lime	845
shells & shale	1185
shale & shells & salt	1475
lime	1597
broken lime & shale	1760
lime shells & shale	1785
hard sandy lime	1860
lime & shale	1974
broken lime & shale	2075
lime & shale	2295
shale	2470
shale & lime	2580
lime	2660
lime & shale	2855
lime	3075
lime & shale	3125
shale	3232
lime	3275
shale & lime	3447
lime	3549
chert	3578
lime	3590
shale & lime (top Arb. 3633)	3635
lime cored (rec. 6")	3639
lime cored (rec. 2-2/3')	3641
3641 Rot. T. D. = 3647 S. I. M.	
sandy lime & shale	3647-3652
lime	3652
lime & dolomite	3690
lime sandy	3710 T. D.

Corr. Top Arbuckle 3639  
 Penetration 71  
 Total Depth 3710

Jetted 1000 gals. acid 3639-47.

Slight show oil 3662-66.  
 2/3 barrel water in 1 hr. 40 mins.  
 at 3666-71.  
 1 B. W. per hr. 3685-90.

Syfo: 235' OK  
 500' OK  
 1000' OK  
 1500' OK  
 2500' OK  
 3000' OK

**PLUGGING**  
 FILE SEC-2 T 22 R 12 W  
 BOOK PAGE 125 LINE-19

RECEIVED  
 JAN 7 1941  
 STATE CORP. COM.  
 CONSERV. DIV.