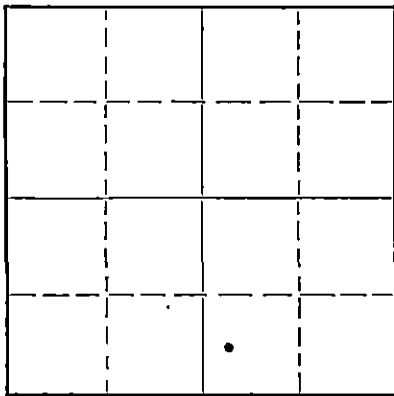


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
808 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Flat

Stafford County, Sec. 10 Twp. 22S Rge. 12 (E) (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C W/2-SW/4-SE/4
Lease Owner Stanolind Oil and Gas Company
Lease Name K. Teichamn "A" Well No. 3
Office Address Box 165 $\frac{1}{4}$, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed 7-2 19 50
Application for plugging filed 10-27 19 50
Application for plugging approved 10-28 19 50
Plugging commenced 10-28 19 50
Plugging completed 11-2 19 50
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 7-2 19 50
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. A. Younie
Producing formation Arbuckle Depth to top 3600 Bottom 3706 Total Depth of Well 3706 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil	3600	3706	6"	3675	1487
	(Dry Hole)			8-5/8"	672	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from see below feet to feet for each plug set.

TD - 3706'
PBD - 3600'
3600 - 250' Heavy Mud
250 - 240' Rock Bridge
240 - 210' 15 Sacks
210 - 30' Heavy Mud
30 - 5' Rock Bridge w/10 Sacks Cement
5 - 0' Cellar

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. A. Younie
Address Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *G. A. Younie* Field Supt.
Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 14th day of November, 19 50

My commission expires November 14, 1953

23-5091-s 8-50-10M

REC'D WE Backer
STATE CORPORATION COMMISSION Notary Public.

NOV 21 1950

CONSERVATION DIVISION
Wichita, Kansas

11-21-50

PLUGGING
FILE SEC-10 TYP R/YW
BOOK PAGE 39 LINE 12

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 22 S N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for locating the well correctly, showing section 10 and a well location dot.

LOCATE WELL CORRECTLY

LEASE K. Tiechman WELL NO. 3

LOCATION OF WELL: 660 FT. NORTH SOUTH OF THE SOUTH LINE AND 2310 FT.

EAST WEST OF THE WEST LINE OF THE SW 1/4

OF SECTION 10 TOWNSHIP 22 NORTH SOUTH, RANGE 12 EAST WEST.

Stafford Kansas COUNTY STATE

ELEVATION: 1856 D.F.

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED May 31, 1950 COMPLETED July 3, 1950

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Includes Lansing K.C. and Arbuckle zones.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Includes Anhydrate zone.

CASING RECORD (OVERALL MEASUREMENT)

LINER SCREEN RECORD

Tables for casing and liner screen records with columns for size, weight, threads, quantity, etc.

PACKER RECORD

Table for packer record with columns for size, length, set at, make and type.

CEMENTING RECORD

MUDDING RECORD

Tables for cementing and mudding records with columns for size, where set, cement, method, final press, etc.

RECEIVED STATE CORPORATION COMMISSION JAN 30 1951 CONSERVATION DIVISION Wichita, Kansas

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3655 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM 3655 FEET TO 3706 FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Hole dry - no show

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 26th DAY OF January, 1951 MY COMMISSION EXPIRES November 14, 1953

Handwritten signatures and titles: J. J. ... Field Supt., D. H. Rader NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand & red bed	0	370	Acidized w/1000 gal. took acid 75 min. max. press. 500 broke 425. 18 hr. test - 4 bbl. water 1/4 B0 Completed as a dry hole, July 3, 1950 Being held in T.A. Status		
Red bed	370	638			
Anhydrite	638	648			
Red bed	648	1105			
Red bed & salt	1105	1569			
Lime	1569	2071			
Lime & shale	2071	2318			
Shale	2318	2910			
Lime	2910	2970			
Lime & shale	2970	3075			
Lime	3075	3140			
Shale & lime	3140	3293			
Top Lansing		3293			
Lime	3332	3510			
Lime & chert	3510	3613			
Top Arbuckle		3651			
Shale	3613	3651			
Dolomite	3651	3660			
Green & gray shale	3660	3662			
Lime	3662	3664			
Lime & shale	3664	3666			
Lime	3666	3678			
Shale	3678	3684			
Lime & chert - hard	3684	3690			
Lime, sandy	3690	3706			
<u>TD</u>		<u>3706</u>			
6" OD Casing set @ w/150 sacks		3651			
Top Lansing		3293			
Top Arbuckle		3651			
D.S.T. Zone	3442	3456			
Tool open 1 hr. Rec. 35' mud SSO, BHP 80 PSI					
D.S.T. Zone	3464	3487			
Packer set @		3464			
Tool open 1 hr. Rec. 10' mud, no oil BHP Zero					
D.S.T. Zone	3487	3497			
Packer set @		3487			
Tool open 1 hr. Rec. 13' mud, SSO, BHP Zero.					
Drilled to		3652			
Kone shot	3652	3656			
w/shots (8), acidized w/500 gal. Took acid 5 1/2 hrs. Max Press. 1500# broke to 1100# No increase after swab bing hole. Ran electric log & perforated w/80 shots -					
Tested, no show, acidized w/1000 gal. took acid 1 hr. max. press. 1000, broke to 380. Hole swab dry, no show	3649	3659			
Drlg. to	3660	3662			
Dolo. SSO B 6" soft					
Acidized w/500 gal. w/pilot into zones	3661	3666			
Drilled TD		3706			
PB to test Lansing		3591			
Set plug from	3591	3604			
Perf. w/32 shots swab hole dry, no show	3491	3499			