## STATE OF KANSAS STATE CORPORATION COMMISSION

### WELL PLUGGING RECORD

# FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

Give All Information Completely Make Required Affidavit	OR Strike out upper line						
Mail or Déliver Report to:	FORMATION PLUGGING RECORD Strike out upper line when reporting plugging of formations.						
Conservation Division State Corporation Commission	Sta	fford		10	m 23S n	e_15W <sub>(E)</sub> (W)	
800 Bitting Building Wichita, Kansas	T4' (C)	TEST / STORT! / CORT! / J		ty. Sec	Twp.200 Rg	e of SM Cor of SE	
NORTH	Location as "I	ייי ארייאי אייניאי אור או ארייאי	or lootage iro	m Company	,, <u> </u>	a or on our or se,	
	Lease Owner	Morris (	arvin	mrX.mhamh			
1   j	Office Address	Box #770	). Great B	end. Kansa	5 <b>e</b>	Wen Nomman	
	· Date well con	onleted .	lay 12. 19	47/	-	19	
	Application for	r nlugging filed	May 1	2. 1947	***************************************	19	
	Application fo	r plugging meu	ved May 1	2. 1947		19	
	Plugging com	menced	May 1	2. 1947		19	
j.	Plugging com	pleted	May 1	2, 1947		19	
	Reason for ab	andonment of we	ell or producing	formation	cilled dry		
	If a producing well is abandoned, date of last production						
		•		-		re plugging was com-	
Locate well correctly on above Section Plat					-	***************************************	
Name of Conservation Agent who sur	ervised plugging of t	his well H.	W. Kerr		~~^^^		
Producing formation Name	Det	oth to top	Bottom	T	otal Depth of	Well 3872 Feet	
Show depth and thickness of all water	, oil and gas formatio						
OIL, GAS OR WATER RECORD	<u>s</u>					CASING RECORD	
Formation	Content	From	То	Size	Put In	Pulled Out	
				8-5/8 <sup>tt</sup>	260*	none	
						BND4+111-11-11-11-11-11-11-11-11-11-11-11-11	
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surface casing with 10	) sacks cement						
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		***************************************	***************************************	***************************************	1	***************************************	
Correspondence regarding this was Box #770; Great	ell should be addresse	description is necessared to Magne	olia Petro	leum Compar	ny, C. A. I	Hill, Sup't.	
7					· · · · · · · · · · · · · · · · · · ·		
STATE OF Kansas							
being first duly sworn on oath, says: described well as filed and that the say	That I have knowle	dge of the facts,	statements, an				
		-	- C	Great Ben	nd Kenna		
	4 -	<i>,</i> .		(A	Adrecol		
SUBSCRIBED AND SWORN TO before	me this $9$	th day of	May		19.4	<u> </u>	
1 (			71.7	•			
My Commission	n Expires Oct. 3, 194	9	P	ugen!	MI SIL	Notary Public.	
My commission expires	······			/		/ 11 Octory 1 4046.	
` <b>)</b>		21-548-s	8-45—6M				

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# MAGNOLIA PETROLEUM COMPANY Morris Garvin Well #1 Center SW SW SE - 10-23S-13W Stafford County, Kansas

15-185-01062-0000

Drilling Commenced: 4/24/47
Drilling Completed: 5/11/47

8-5/8" Csg. set @ 260' - Cem. w/300 sax-Pulled none

FORMATION:	TOP	BOTTOM
Sand	0	100
Shale	100	<b>1</b> 35
Red Bed	135	164
Shale & lime	164	260
Red Bed	260	<b>7</b> 66
Anhydrite	766	786
Shale & shells	786	1400
Shale, shells & salt	<b>14</b> 00	<b>161</b> 5
Shale	1615	1650
Lime	1650	1680
Sandy lime	1680	1850
Lime	1850	1915
Shale & lime	1915	1990
Lime	1990	1998
Sand	1998	2040
Lime & shale	2040	′ 2 <b>1</b> 60
Shale & lime	2160	2230
Lime	2230	2290
Shale & lime	2290	2405
Lime & shale	2405	2575
Shale & lime	2575	2975
Shale	2975	30 <b>10</b>
Lime	30 <b>10</b>	3285
Broken lime	3285	3355
Lime & shale	3355	3420
Lime	3420	<b>3469</b>
Broken lime	3469	3520
Lime	35 <b>20</b>	3675
Lime & shale	3675	3740
Lime	3740	<b>376</b> 5
Chert	3765	3790
Shale & chert	3790	3808
Sha <b>l</b> e	3808	3852
Lime	3852	3872
Total Depth		38724.

#### SAMPLE TOPS:

Lansing-Kansas City	3417 DFM
Conglomerate	3744 W
Viola	3751 "
Simpson	3802 <sup>††</sup>
Arbûckle	3850 <sup>††</sup>

DRY AND ABANDONED May 12, 1947.

PLUGGING
FILE SEC 10 T 23 R 13 M
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