

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7029 EXPIRATION DATE June 30, yearly

OPERATOR Alma, Inc. API NO. 15-185-21,839-0000

ADDRESS P.O. Box 1609 COUNTY Stafford

Great Bend, Ks 67530 FIELD _____

** CONTACT PERSON Milford Martin PROD. FORMATION --
PHONE 316-792-7323 Indicate if new pay.

PURCHASER -- LEASE Corn

ADDRESS _____ WELL NO. 1

WELL LOCATION SE SE NW

DRILLING Contractor Mustang Drilling & Exploration, Inc. 2310Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 1609 2310Ft. from West Line of

Great Bend, Kansas 67530 the NW(Qtr.)SEC 7 TWP23s RGE13W (W).

PLUGGING Contractor Mustang Drilling & Exploration, Inc.

CONTRACTOR ADDRESS P.O. Box 1609

Great Bend, KS 67530

TOTAL DEPTH 3950' PBTB _____

SPUD DATE 8-31-83 DATE COMPLETED 9-7-83

ELEV: GR 1902' DF 1904' KB 1907'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 328' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Milford Martin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Milford Martin
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of October 19 83.



Pamela K. Walters
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 10 1983

CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR Alma, Inc. LEASE NAME Corn SEC 7 TWP 23s RGE 13w (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Anhydrite	795 +1112
Check if samples sent Geological Survey.			Heebner	3335 -1428
			Toronto	3358 -1451
			Douglas	3372 -1465
			Brown Lime	3473 -1566
Surface sand, Shale	0	330	Lansing	3493 -1586
Shale, Lime	330	914	Base/Kansas	
Shale	914	2285	City	3720 -1813
Lime, Shale	2285	2615	Conglomerate	3807 -1900
Shale, Lime	2615	3265	Congl Chert	3817 -1910
Lime, Shale	3265	3625	Viola	3846 -1939
Lime	3625	3720	Simpson Shale	3881 -1974
Sand/ Lime, Shale, Sand, Chert	3720	3822	Simpson Sand	3902 -1995
Sand, Shale	3822	3929	Arbuckle	3940 -2033
Dolomite	3929	3950	LTD	3953
RTD		3950		
DST #1 3605-3625, time ob 2 hrs, ISIP 99, FSIP 88, IF 88-66, FF 77-66, Hyd 1892-1881, rec: 20' mud.				
DST #2 3626-3690, time ob 3 hrs, ISIP 1287, FSIP 1210, IF 121-132, FF 154-188, Hyd 1914-1892, rec: 230' muddy water.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	328	50/50 poz	250	3%cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. MCF	Water %
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio bbls.	CFPD

Perforations

15-185-21839-0000

ACO-1 Well History

Side TWO

X(2)XXX

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WELL NO 1

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