completion

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

<u>A F F I D A V I T</u>

Milford Martin

__, being of lawful age, hereby certifies

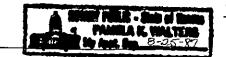
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and forrect.

(Namé) . SUBSCRIBED AND SWORN TO BEFORE ME this October

day of

19_83.

MY COMMISSION EXPIRES:



RECEIVED

STATE CORPORATION, COMMISSION ** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR A	lma, Inc.		LEASE		rn	_sec	7 TWI	23s	RGE 13v	(W)
FILL IN WELL	INFORMATIO	n as requ	IRED:	WELL 1	10	-,			•	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth logs run, or other										
cored interval	including depth pen, flowing and			Descriptive information.						
shut-in press	ures, and re	ecoveries.			•			•		E
Formation des	cription, co	ontents, e	tc.	Top	Botto	<u>m </u>	Name		Dept	<u>n</u>
G11-			ta Dun			Ar	hydrite		795	+1112
	if no Dril if samples			Ì		He	ebner		3335	-1428
	-		urvey.]	1		ronto uglas		3358 3372	-1451 -1465
					į		own Lim	ie :	3473	-1566
Surface sar	0	330		nsing		3493	-1586			
Shale, Lime Shale	330 914	914 2285		ise/Kans ity	as	3720	-1813			
Lime, Shale				2285	2615	Co	nglomer		3807	-1900
Shale, Lime				2615 3265	3265 3625		ngl Che ola	rt	3817 3846	-1910 -1939
Lime, Shale Lime				3625	3720		mpson S	hale	3881	-1939 -1974
Sand/ Lime, Shale, Sand, Chert				3720 3822	3822 3929		mpson S	and	3902	-1995
Sand, Shale Dolomite				3929	3950	Ar LT	buckle D		3940 3953	-2033
RTD					3950					
DST #1 3605	5-3625, time 38-66, FF 7									
		. •								
DST #2 3626	5-3690, tim 121-132, FF					1			1	
	dy water.		-							
]										
<u>'</u>					•		,			
J										
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								1	1	
If additiona	l space is m	needed use	Page 2			1		ı	1	
Report of all str		intermediate, p	production, et	C. CASTN	RECORD		\ (11-	l		 -
Purpose of string	Size hole drilled	Size casing set	Waight (bs/ft.	Setting depth	Type cemen) or. (Us Sacks		pe and perce additives	nt
Surface 12½"		8 5/8" 23#		328 5	 0/50 poz		250		3%cc	
		3 3,3		020	0,00 po2			0,00		
								-		
									j'	
									11	
	LINER RECO	בר	•	<u> </u>	D.	PEOPA	TION RECO	 PD		
Top, ft.	Bottom, ft.	Sacks ce	ment	Shots per ft.			& type		epth interval	
								 		
	TUBING REC	ORD		1						
Sixe	Setting depth	Packer s	et at							
	<u>-l</u>	ACID, FRACTI	JRE, SHOT,	CEMENT SQU	EEZE RECOR	D				
	Amo	ount and kind of r	nateriol used				De	pth inten	val treated	
				<u>-</u>		- +	 	- .		
-										
	- 	Pigeria atrigic	1	regressor senseled		10 200		~e		
Date of first production roducing reaches (leging appumping that lift, etc.) Gravity										_ _
Estimated	Oil	Trend- united	GSt mercen.	Complexion to the desired of the salper challed to the sales of the sa	Water	%	GG	s-oil ratio		
Production-Disposition of ges (ven		bbi sold)	<u>. </u>	м	CF	·a	bbis.	 -		FPD
			· · · · ·			P€	erfora ti	ons		<u> </u>

ACO-1 Well History

Side TWO
OPERATOR Alma, Inc.
LEASE NAME Corn SEC 7 TWP 23s RGE 13W (W)
WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

shut-in pressures, and recoveries.	1	<u>, </u>			
Formation description, contents, etc.	Тор	Bottom	Name	Depth	
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. Surface sand, Shale Shale, Lime Shale Lime, Shale Lime, Shale Lime, Shale Lime Sand/ Lime, Shale, Sand, Chert Sand, Shale Dolomite RTD	0 330 914 2285 2615 3265 3625 3720 3822 3929	330 914 2285 2615 3265 3625 3720 3822 3929 3950 3950	Anhydrite Heebner Toronto Douglas Brown Lime Lansing Base/Kansas City Conglomerate Congl Chert Viola Simpson Shale Simpson Sand Arbuckle LTD	795 3335 3358 3372 3473 3493 3720 3807 3817 3846 3881 3902 3940 3953	+1112 -1428 -1451 -1465 -1566 -1586 -1813 -1900 -1910 -1939 -1974 -1995 -2033

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STATE CORFORATION COMMISSION

NOV 1 0 1983