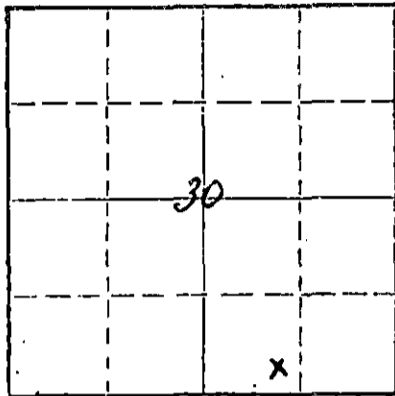


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Stafford County, Sec. 30 Twp. 22S Rgs. 11W (E) (W)

Location as "NE/CNW/SE" or footage from lines SE SW SE

Lease Owner Clinton Oil Company

Lease Name Komarek #2 Well No. _____

Office Address Great Bend, Kansas 67530

Character of Well (completed as Oil, Gas or Dry Hole) Oil-Conv to WIW (T.A.)

Date well completed Oil 3-1-36 WIW 9/72 (T.A.) 19

Application for plugging filed 11-30-72 19

Application for plugging approved 12-1-72 19

Plugging commenced 2/2/73 19

Plugging completed 2/5/73 19

Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production WIW 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Biberstein

Producing formation Inj. zone 1/KC Depth to top 3386 Bottom 3414 Total Depth of Well 3550 Feet

Show depth and thickness of all water, oil and gas formations. PBTB 3480'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
L/KC	Oil	3386	3480	10-3/4	237	none
				7"	3537	1087'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 3587', pushed plug to 3375' and ran sand and 6 sacks of cement. Rigged up, pipe was parted, pulled 45 joints and tallied pipe. Set 10' rock bridge at 240' and ran 6 yards concrete.

PLUGGING COMPLETE.

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FEB 27 1973

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet.)
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Noel Knight*
CHASE, KANSAS

SUBSCRIBED AND SWORN TO before me this 22nd day of February 1973

My commission expires _____
MARGARET MELCHER
NOTARY PUBLIC
Rice County, Kansas
My Commission Expires
Feb. 15, 1975

Margaret Melcher
Notary Public.

STANOLIND OIL AND GAS COMPANY

WELL RECORD

640 Acres
N E-1/4

160					160
160					160

Locate Well Correctly

COUNTY Stafford, SEC. 50, TWP. 22 S, RGE. 11 W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma
 FARM NAME Fivien Komrek WELL NO. 2
 DRILLING STARTED 1/17 1936, DRILLING FINISHED 2/25 1936
 WELL LOCATED SE $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ 330 ft. North of South
 Line and 330 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1018 GROUND 1015
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Siliceous Sand</u>	<u>5553</u>	<u>5550</u>			
2					
3					

*Final Completion
2/27/36 - 1 1/2" and 1" rods run*

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Fl.	In.	Fl.	In.	Size	Length	Depth Set	Make
<u>10-3/4</u>	<u>40</u>	<u>8</u>	<u>S.H.</u>	<u>232</u>	<u>11</u>	<u>None</u>					
<u>7"</u>	<u>24</u>	<u>10</u>	<u>Chester</u>	<u>5573</u>	<u>5</u>	<u>None</u>					

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CONSERVATION DIVISION
Wichita, Kansas

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>10-3/4</u>	<u>232</u>	<u>11</u>	<u>200</u>			<u>Halliburton</u>			
<u>7"</u>	<u>5573</u>	<u>5</u>	<u>200</u>			<u>Halliburton</u>			
			<u>100</u>						

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 3542 feet, and from _____ feet to _____ feet
 Cable tools were used from 3542 feet to 5500 feet, and from _____ feet to _____ feet
 Type Rig _____

Potential Pumped _____
 Production first 24 hours 1,518 bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent.
 Feb. 25th, swabbed 40 Bbls. per Hr. thru 7" casing.
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent.
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Edw. H. Isern (Field Sup't.)
Name and Title

Subscribed and sworn to before me this the 14th day of March, 1936
 My commission expires Jan 17, 1938
 Signed: Edw. H. Isern
 Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand & Clay	0	63	<u>CORING RECORD</u> Red, Green & Yellow Shale 5518 5522 Green Shale 5522 5533 Green Shale & Sand, Small 5533 5554 Show Oil, Sand & Shale Very Soft Sand & Green Shale, Small 5534 5538 Show of Oil Dolomite, Fine Grain 5538 5542 Top Siliceous Lime 5550 Siliceous Lime 5542 5550 Total Depth 5550 Note: Steel Line Correction 5549' to 5542'. Formations corrected back to 5548' Date Work Started - 1/9/36 Date Drilling Started - 1/27/36 Date Drilling Completed - 2/25/36 Date Well Put On Production 3/1/36		
Sand	63	115			
Red Shale	115	230			
Shale	230	290			
Sand	290	325			
Red Rock	325	555			
Shale w/ Streaks of Sand	355	370			
Sand	370	465			
Red Shale & Shells	465	533			
Anhydrite	533	534			
Grey Sandy Shale	534	538			
Grey Shale, Red Shale and Anhydrite	538	730			
Shale and Lime Shells	750	936			
Shale, Salt & Lime Shells	936	1475			
Shale and Lime Shells	1475	1520			
Lime w/ Streaks of Shale	1520	1575			
Sandy Shale & Lime Shells	1575	1602			
Broken Lime and Shale	1602	1705			
Lime	1705	1751			
Anhydrite Lime	1751	1742			
Broken Lime and Shale	1742	1810			
Anhydrite Lime	1810	1850			
Lime w/ Streaks of Shale	1850	1895			
Broken Lime and Shale	1895	2046			
Shale and Lime Shells	2046	2125			
Broken Lime & Shale	2125	2235			
Shale & Lime Shells	2235	2232			
Anhydrite & Lime	2232	2300			
Broken Lime and Shale	2300	2515			
Shale & Lime Shells	2515	2691			
Broken Shale & Lime	2691	2756			
Broken Shale & Lime Shells	2756	2770			
Anhydrite & Lime	2770	2795			
Broken Lime & Streaks Shale	2795	2849			
Broken Lime & Shale	2849	2853			
Blue Sticky Shale	2853	2876			
Broken Lime & Shale	2876	2993			
Broken Lime	2993	3007			
Broken Lime & Shale	3007	3025			
Broken Lime	3025	3040			
Lime	3040	3056			
Broken Lime & Shale	3056	3140			
Broken Shale & Lime Shells	3140	3170			
Sticky Blue Shale	3170	3182			
Broken Lime and Shale	3182	3199			
Blue Shale & Lime Shells	3199	3250			
Broken Lime	3250	3264			
Broken Lime and Shale	3264	3265			
Lime w/ Streaks Blue Shale	3265	3295			
Shale and Lime Shells	3295	3319			
Lime	3319	3332			
Broken Lime	3332	3356			
Lime	3356	3384			
Blue Sticky Shale & Anhyd.	3384	3400			
Lime & Blue Shale	3400	3427			
Broken Lime	3427	3441			
Broken Lime and Shale	3441	3518			

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